

Application for Authority to Construct / Permit to Operate For a Paint Line Modification

Tesla Motors, Inc. Fremont, California

Prepared by: ENVIRON International Corporation San Francisco, California

Date: December 2014



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1 Introduction

Tesla Motors, Inc. (Tesla) is a leading manufacturer of all-electric vehicles, which qualify as Zero Emission Vehicles (ZEVs), as defined by the State of California and by the United States Environmental Protection Agency (U.S. EPA). Tesla's current production model is the Model S, a premium sedan that goes from 0 to 60 mph in 4.2 seconds and travels up to 265 miles per charge. Tesla is also in the beginning stages of production for the Model X, a crossover utility vehicle. Nearly all production is currently performed at our automotive manufacturing facility located in Fremont, California.

With this application, Tesla is planning a modification to the existing painting operations at its

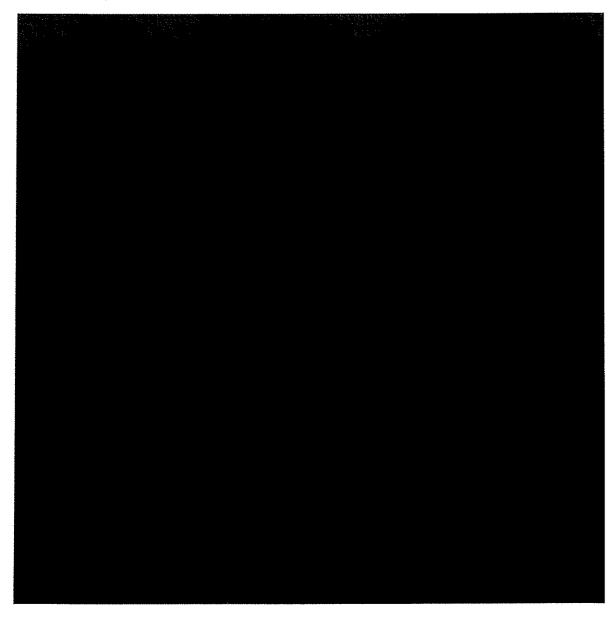
Fremont automotive manufacturing facility.	
the officional of the guycout acint quotant	significantly improve
the efficiency of the current paint systems.	
	AMA
The current project involves modifications	
	be used will be the same coatings currently used at
the facility.	coatings themselves will remain
capture and control of POC emissions.	he project will achieve an improvement in overall
• • •	four sections. Section 2 provides information on
	sions as a result of the proposed modification. cussion of applicable BAAQMD regulations, and a
	regulations, including the applicability of the
Prevention of Significant Deterioration (PSI	D) program.
discussion of other New Source Review (N	A SP) requirements is included in Section 3
- Gracusarum of Other New Source Review HV	OLVI 124411211121112 12 111/14424 111 02/11/11 0.



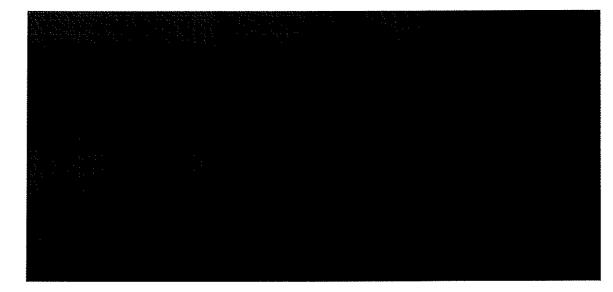
2 Project Description



Below is a description of each step in the paint process.









Criteria pollutant emissions from the proposed project are shown in Table1 (POC emissions) and Tables 2 and 3 (remaining pollutants). Toxic Air Contaminant (TAC) emissions are shown in Table 4. Detailed emissions calculations are provided in Appendix B, including emission factors used in these calculations.

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3 BAAQMD Regulations

The following section contains a discussion of the applicability of the main BAAQMD regulations that will be applicable to sources associated with the proposed project. Please note that this is a summary, so generic regulations applicable to all facilities are not included in this discussion (e.g., generally applicable opacity limits in Regulation 6). Please also note that Tesla's Fremont facility is a Title V major source. So, after the construction and initial operation of the proposed project, Tesla will submit an application to modify its current Title V permit. This application will contain a more comprehensive discussion of all applicable requirements.

3.1 BAAQMD Rule 2-2: New Source Review

BAAQMD Rule 2-2 contains the New Source Review (NSR) program requirements for new and modified sources. The main components of the NSR program are the Best Available Control Technology (BACT) requirement and the requirement to obtain offsets.

3.1.1 Best Available Control Technology (BACT)

BACT is triggered for new and modified emission units with a potential to emit 10 lb/day of precursor organic compounds (POC), non-precursor organic compounds (NPOC), nitrogen oxides (NOx), sulfur dioxide (SO₂), particulate matter less than 10 microns (PM₁₀) or carbon monoxide (CO).

3.1.2 Offsets

Emissions offsets are triggered by a proposed emissions increase at a facility with emissions greater than the thresholds listed in Rule 2-2. The emissions subject to the offset requirement are determined based on the emissions from the new or modified source and any pre-existing cumulative increase, minus any onsite contemporaneous emission reduction credits.

3.1.3 Prevention of Significant Deterioration (PSD)

The Prevention of Significant Deterioration (PSD) program is a Federal air permit program designed to limit the impacts of new major sources or major modifications at existing sources located in areas designated as attainment or unclassifiable for regulated air pollutants. The requirements of the PSD program are incorporated in BAAQMD Rule 2-2-304.

A facility is a major source under the PSD program if it has emissions of any "regulated NSR pollutant" over the applicable major source threshold.

Please note that VOC emissions are not regulated under the PSD program in BAAQMD since VOC is regulated as a precursor to ozone, for which BAAQMD has been designed as a federal nonattainment area. However, the facility can still be a major source based on VOC emissions, since VOC is a regulated NSR pollutant. Please also note that PM_{2.5} is not listed above since BAAQMD is designed as a Federal nonattainment area for the 24-hour PM_{2.5} standard. So, PM_{2.5} emissions are also not included in the PSD applicability evaluation.

Based on Section 2-2-304, the PSD program would therefore be triggered by the proposed modification if the cumulative increase, from the PSD Baseline Date, minus the contemporaneous emission reduction credits at the facility are in excess of any of the following:

NOx: 40 tons/yrSOx: 40 tons/yr

PM₁₀: 15 tons/yr

Lead: 0.6 tons/yr, or

CO: 100 tons/yr.

Tables 1 and 3 list the annual emissions from the proposed project. As seen in these tables, the proposed emissions increase would not exceed any of the PSD significance thresholds listed above. We understand that any previous emissions permitted at our facility were covered by emission reduction credits (either contemporaneous credits or purchased offsets). As a result, as long as the emissions increase form the proposed project is below the thresholds listed above, the project would not trigger PSD. Please note that this assessment is actually conservative, since it does not account for any emissions reductions associated with equipment being replaced/modified as part of this project.

USEPA has also adopted the Tailoring Rule with a Greenhouse Gas (GHG) major source threshold of 100,000 tons/year CO₂e and a PSD significant emission level of 75,000 tons/year CO₂e. On June 23, 2014, the U.S. Supreme Court ruled on a case involving the Tailoring Rule, and found that U.S. EPA had over-stepped its authority in adopting the 100,000 tons/year CO₂e major source threshold. However, the Court upheld U.S. EPA's ability to regulate an emissions increase over the GHG significance level from a source that triggers PSD anyway for another pollutant. As discussed above, the proposed project does not trigger PSD anyway for non-GHG pollutants. As a result, PSD would not be required for GHGs under the latest U.S. Supreme Court ruling.



3.2 BAAQMD Rule 2-5: New Source Review of Toxic Air Contaminants

BAAQMD Rule 2-5 contains special NSR provisions for Toxic Air Contaminants (TACs). Under this rule, a two-step process is required. First, hourly and annual emissions from a source are compared to BAAQMD trigger levels. If both hourly and annual emissions of each TAC are below these trigger levels, then no further evaluation is required.

If emissions exceed the threshold for any TAC, then a health risk assessment is required. According to BAAQMD guidelines, a project is considered acceptable if the TAC emissions associated with the project would not exceed any of the following:

- a cancer risk of 10.0 in a million;
- · a chronic hazard index of 1.0; or
- an acute hazard index of 1.0.

The use of Best Achievable Control Technology for Toxics (TBACT) where the health risk assessment determines a cancer risk greater than 1.0 in one million, and/or a chronic hazard index greater than 0.20.



3.3 BAAQMD Rule 8-13: Light and Medium Duty Motor Vehicle Assembly Plants

Rule 8-13 contains BAAQMD requirements for POC emissions from light and medium duty motor vehicle plants. The following emission limits apply to painting operations at Tesla:

- Topcoat, Spray Primer, Primer Surfacer: 1.80 kg/L (15.0 lb/gal) of applied coating solids
- Final repair coat: 580 g/L (4.8 lb/gal) of coating applied, excluding water, on a daily weighted average basis
- Electrophoretic Primer: 145 g/L (1.2 lb/gal) or 90% abatement
- · Flexible Parts Coatings: meet VOC content limits for coating type or 90% abatement
- Off-Line (touch-up) Coatings: 340 g/L (2.8 lb/gal) of coating applied, excluding water, or 90% abatement

In addition, Rule 8-13 contains requirements to perform monitoring and maintain records, and to meet listed operational requirements for use and storage of cleanup solvent. Rule 8-13 also requires submittal of an annual Compliance Verification. These requirements are already included in the facility's Title V permit, and Tesla will continue to comply with these requirements for the proposed project.



3.4 BAAQMD Rule 9-7: Boilers, Steam Generators, and Process Heaters

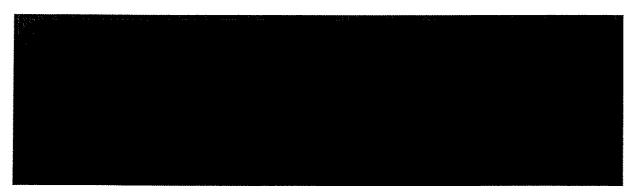
Rule 9-7 contains requirements for boilers and process heaters rated 2 MMBtu/hour and above.



3.5 BAAQMD RACT for Thermal Oxidizers

BAAQMD has adopted a policy implementing Reasonably Available Control Technology (RACT) limits for thermal oxidizers. The limits listed in this policy are as follows:

Pollutant	ppm _V @ 15% O ₂	lb/MMBTU
NOx	50	0.20
CO	350	8.0



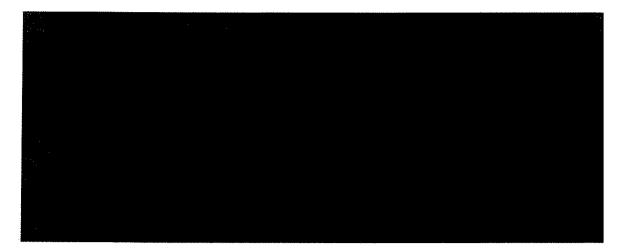
4 Federal Regulations

This section contains a discussion of federal U.S. EPA regulations associated with automotive manufacturing facilities.

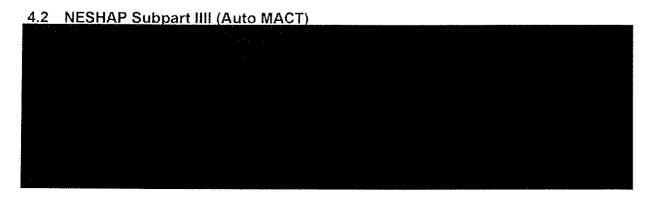
4.1 NSPS Subpart MM (Auto NSPS)

U.S. EPA has adopted a New Source Performance Standards (NSPS) entitled "Standards of Performance for Automobile and Light Duty Truck Surface Coating Operations." This rule can be found in 40 C.F.R. Part 60, Subpart MM. This NSPS applies to each prime coat, guide coat and topcoat operation in an automobile or light-duty truck assembly plant constructed, reconstructed or modified after October 5, 1979. This NSPS contains an explicit exemption for operations used to coat plastic body components.

The following VOC emission limits of this NSPS apply to painting operations at Tesla:



This rule also contains monitoring, recordkeeping and reporting requirements. Tesla is already subject to this NSPS and will continue to comply with these requirements for equipment associated with the proposed project.





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So, Tesla will remain an

existing facility under the NESHAP, even after the proposed project is implemented.

Subpart IIII regulates the following sources:

- All coating operations as defined in the rule:
 - Equipment used to apply coating to a substrate and to dry or cure the coating after application.
 - A single coating operation always includes at least the point at which a coating is applied and all subsequent points in the affected source where organic HAP emissions occur.
- All storage containers and mixing vessels in which coatings, thinners, and cleaning materials are stored or mixed.
- All manual and automated equipment and containers used for conveying coatings, thinners, and cleaning materials.
- All storage containers and all manual and automated equipment and containers used for conveying waste materials generated by a coating operation

The following VOC/HAP emission limits apply:

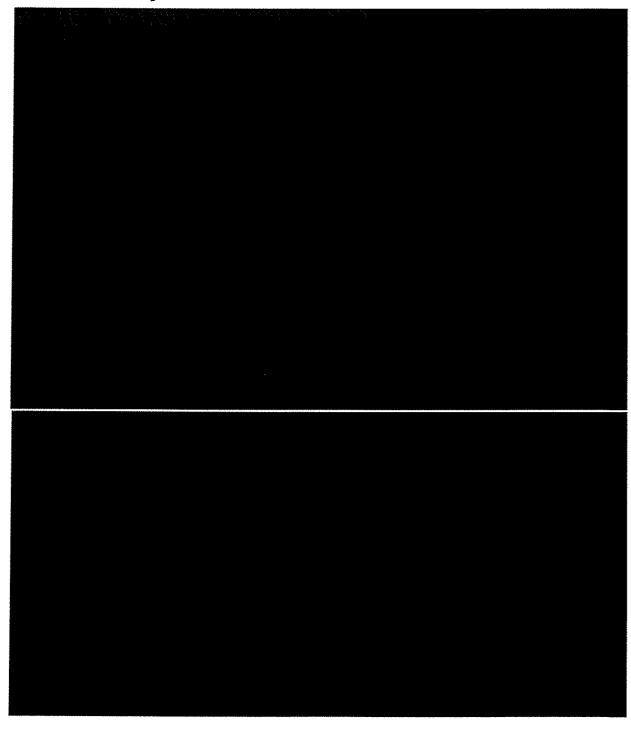
- VOC emissions <0.072 kg/liter of coating solids deposited;
- HAP content of coating <1%; OR
- Vent oven emissions to control device with 95% control

Finally, the NESHAP requires each facility to develop and implement a work practice plan to minimize organic HAP emissions, and to develop a written Startup, Shutdown, and Malfunction Plan (SSMP), if a control device is used to achieve compliance with the rule. Continuous monitoring of emissions or control device parameters, as well as recordkeeping and reporting, are also required.

Tesla is already subject to this NESHAP and will continue to comply with these requirements for equipment associated with the proposed project.

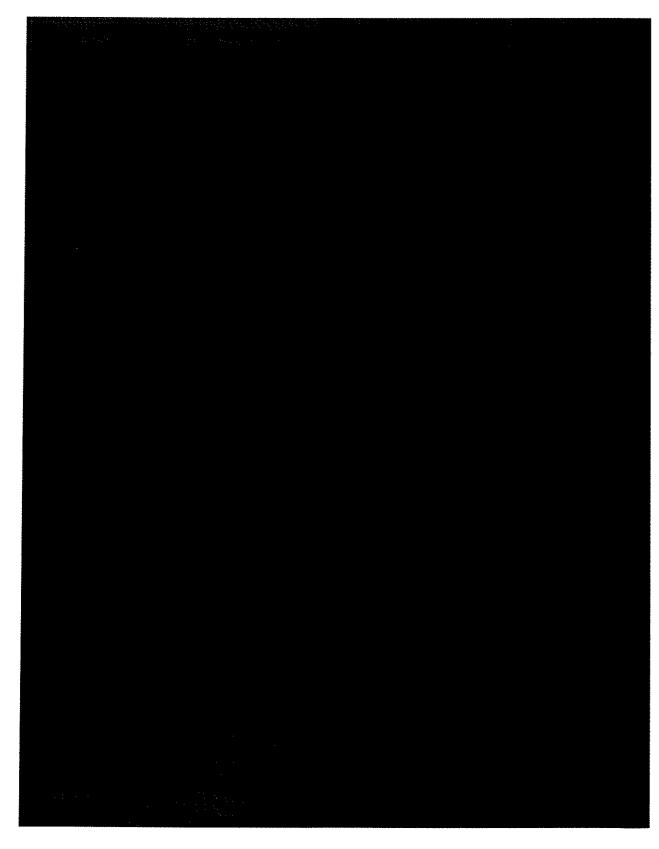
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5 BACT Analysis

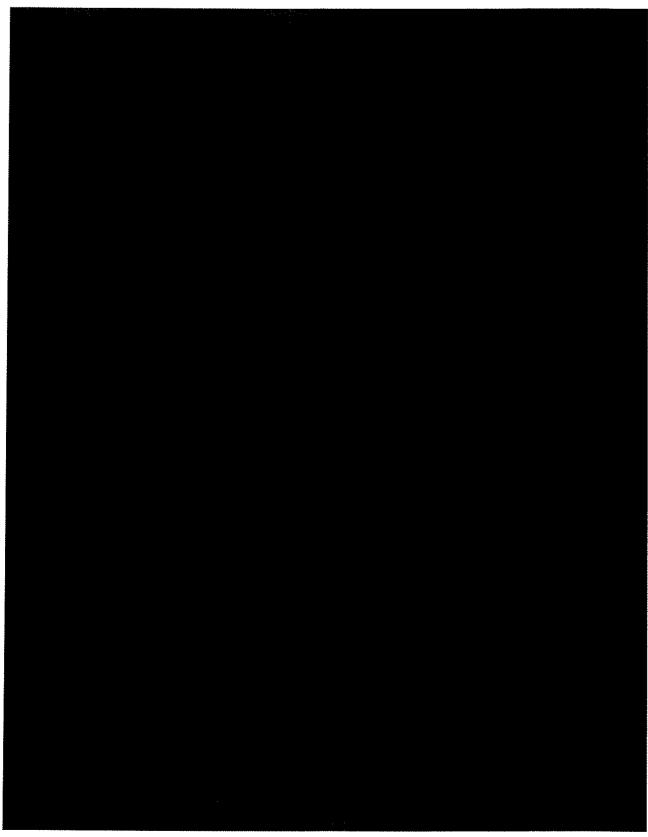




ATC/PTO Application for Paint Line Modification Tesla Motors, Inc.



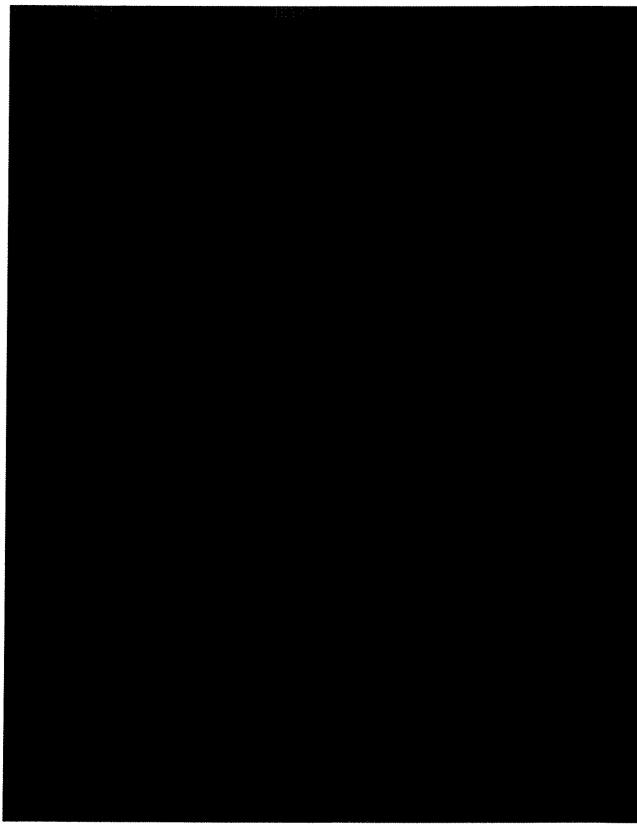
ATC/PTO Application for Paint Line Modification Tesla Motors, Inc.





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ATC/PTO Application for Paint Line Modification Tesla Motors, Inc.





ATC/PTO Application for Paint Line Modification Tesla Motors, Inc.





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6 California Environmental Quality Act (CEQA)

The California Environmental Quality Act (CEQA) requires a comprehensive evaluation of the environmental impacts of projects undertaken or approved by state and local agencies in California. Projects may trigger CEQA if they require discretionary approval, but are commonly considered exempt from CEQA if they are ministerial in nature, and will comply with applicable general plans and local ordinances.

None of these permits

require variances and are considered ministerial under CEQA. Since all other permits required by this project are ministerial (including the air permit), no CEQA review is required.

The following list indicates what permits the NPS Project requires and which agency administers each permit program:

the City of Fremont Planning Department
 the City of Fremont Building Department
 the City of Fremont Fire Department
 the City of Fremont Fire Department
 the Union Sanitary District of Fremont (possible)
 the Union Sanitary District

The attached form Appendix H provides additional information requested by BAAQMD regarding the applicability of CEQA. As seen on this form, the project does not have the potential to cause a significant impact in any of the listed categories.





Tables



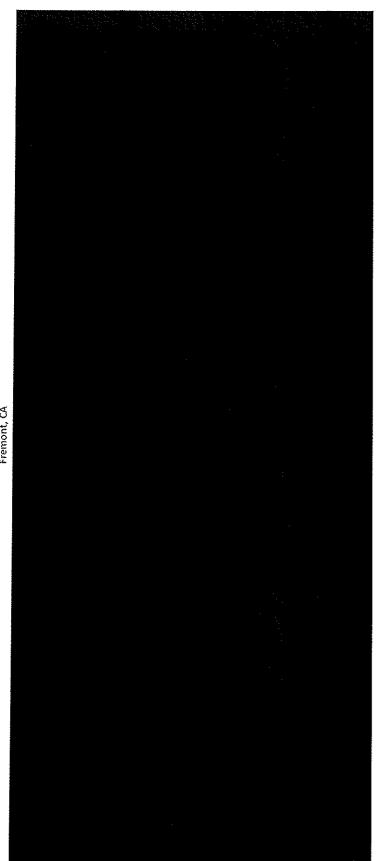


Table 1 North Paint Shop Daily and Annual VOC Emissions Tesla Motors, Inc. Fremont, CA

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North Paint Shop Daily Combustion Emissions Tesla Motors, Inc. Fremont, CA Table 2

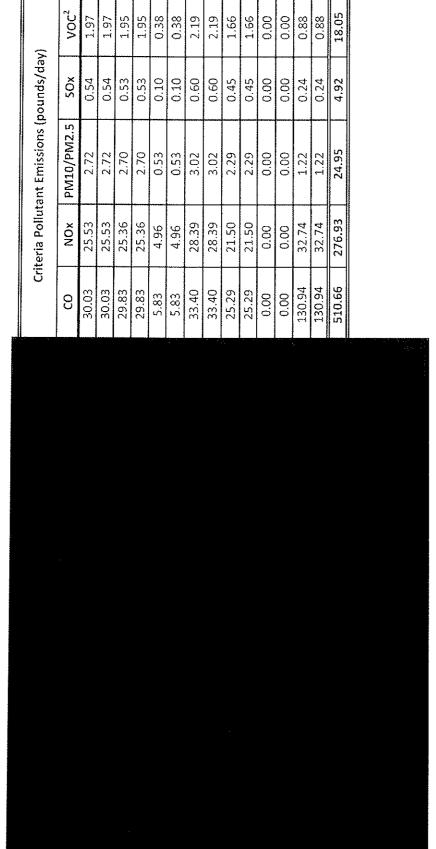
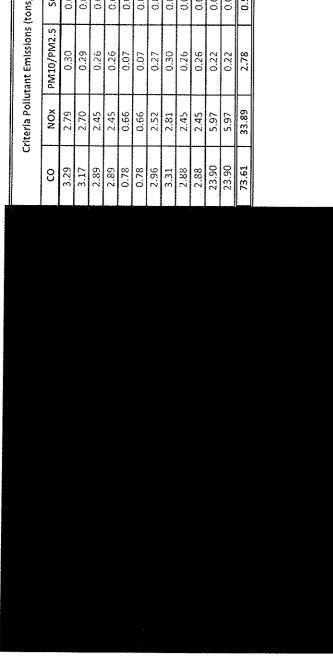


Table 3
North Paint Shop Annual Combustion Emissions
Tesla Motors, Inc.
Fremont, CA



PM10/PM2.5 SOx VOC² CO2 0.30 0.06 0.22 4,332 0.29 0.06 0.21 4,086
2.79 0.30 0.06 0.22 4,332 2.70 0.29 0.06 0.21 4,086 3.46 0.26 0.21 4,086
2.70 0.29 0.06 0.21 4,086
200 200 200
2.83 2.45 0.05 0.19 3,716 0.07
2.89 2.45 0.26 0.05 0.19 3,716 0.07
0.78 0.66 0.07 0.01 0.05 998 0.02
0.78 0.66 0.07 0.03 0.05 998 0.02
2.96 2.52 0.27 0.05 0.19 3,814 0.07
3.31 2.81 0.30 0.06 0.22 4,260 0.08
2.88 2.45 0.26 0.05 0.19 3,708 0.07
2.88 2.45 0.26 0.05 0.19 3,708 0.07
23.90 5.97 0.22 0.04 0.16 3,168 0.06
277 277
25,50 5,37 0.22 0.04 0.16 5,168 0.06

Table 4
North Paint Shop Emissions of Toxic Air Contaminants
Tesla Motors, Inc.
Fremont, CA

				Toxic A	Toxic Air Contaminant Emissions	ssions			
	2-Butoxyethanol Formaldehyde	Formaldehyde	Ethylbenzene	Naphthalene	Xylene	Silica, amorphous	1-Methoxy-2-	Isopropyl alcohol Z-Ethylhexanol	Z-Ethylhexanol
lbs/year	13,973	158	107	1,831	6	3 3 3 3	10010	505 7	36663
Lbs/hour	5.6	0.1	0.0	0.7	00		0.8		
Chronic Threshold (lbs/year)		123	5.87	2.2	000.246		NOO OFF	2.7	0.0
Acreto Theorhold (the thouse					000113		270,000	270,000	
Contracting (105/1100)	31	1,0		;	49	;	ì	7.1	
Notes:				The state of the s					
 See Appendix B for speciation profiles. 	profiles.								

<u>Kev:</u> Bold Italics - exceeds screening threshold

RBLC Process Code 41.002, Automobiles and Trucks Surface Coating

1 2 4 2 2 2				
Facility	Location	Date	Process Name	BACT
SUBARU OF INDIANA AUTOMOTIVE, INC.	TIPPECANOE County, IN	5/19/2014	ENTIRE PAINT COATING LINE SYSTEM "C" BACT-PSD has no requirements	BACT-PSD has no requirements
			ELECTRODEPOSITION (ED)	BACT-PSD has no requirements, although there is a paint VOC content restriction in units of Ib VOC/gal paint
			INTERMEDIATE COATING *LINE - OPTION A	BACT-PSD has no requirements, although there is a paint VOC content restriction in units of lb VOC/gal paint
			TOPCOAT COATING LINE - OPTION A	Thermal oxidizer, '95% Destruction, minimum capture efficiency of 18%
			INTERMEDIATE/TOPCOAT - OPTION B (WET ON WET SYSTEM)	Thermal oxidizer, 95% Destruction, minimum capture efficiency of 18%
			PLASTIC BUMPER COATING LINE	BACT-PSD has no requirements, although there is a paint VOC content restriction in units of lb VOC/gal paint, as well as best practice requirements
	44.4		PURGE SOLVENT RECOVERY	BACT-PSD has no requirements beyond best practices
GENERAL MOTORS LLC, LANSING DELTA TOWNSHIP	Eaton County, NI	5/9/2014	EU-SEALERS AND ADHESIVES	Low emitting material
KENTUCKY TRUCK PLANT (KTP) (Ford)	Jefferson County, KY	2/26/2014	Phosphate E-coat dip coat	RTO for e-coat dip tank evaporation and oven, with control efficiency of 95%
The state of the s			3-wet Guidecoat paint application	Carbon adsorption followed by RTO, with a destruction efficiency of 95%

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RBLC Process Code 41.002, Automobiles and Trucks Surface Coating

			3-wet Topcoat application and curing	Carbon Adsorption followed by RTO for paint booth. RTO only for oven, with control efficiency of 95%
VOLKSWAGEN GROUP OF AMERICA, CHATTANOOGA OPERATIONS	Hamilton County, TN	12/3/2012	TOPCOAT (BASECOAT AND CLEARCOAT) OPERATIONS	Carbon Adsorption followed by RTO for paint booth. RTO only for oven, with control efficiency of 95%
SUBARU OF INDIANA AUTOMOTIVE, INC.	TIPPECANOE County, IN	10/4/2012	ED CURING OVEN	Catalytic incinerator, with a destruction efficiency of 63%
			ED LINE	BACT-PSD has no requirements
HYUNDIA MOTOR MANUFACTURING , ALABAMA LLC	Montgomery County, AL	11/8/2010	All coating processes	BACT-PSD has no requirements. System has RTO, Venturi scrubbers
VOLKSWAGEN GROUP OF AMERICA, CHATTANOOGA OPERATIONS	Hamilton County, TN	10/10/2008	E-COATING OPERATIONS	Thermal oxídizer, 95% Destruction
			TOPCOAT (BASECOAT AND CLEARCOAT) OPERATIONS	Waterborne basecoats, thermal oxidizer with destruction efficiency of 95%
			MISC SURFACE COATING OPERATIONS	Only non-VOC materials in pretreatment operations and waxing lines; 1.5 lb/gal VOC content limit in underbody coatings
HYUNDAI MOTOR	Montgomery County, AL	3/17/2008	AUTOMOBILE ASSEMBLY PLANT	Rocker panel primer booth. Based on 50% transfer efficiency, 95% destruction efficiency, 91% capture efficiency

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RBLC Process Code 41.002, Automobiles and Trucks Surface Coating

KENWORTH TRUCK CO.	Ross County, OH	1/29/2008	ROBOTIC CAB PAINT BOOTHS, LINE 1	Thermal oxidizer, with a destruction efficiency of 93%
			ROBOTIC CAB PAINT BOOTHS, LINE 2	Thermal oxidizer
			MANUAL SPOT PRIME BOOTH, LINES 1	Paint arrestor
			DRYING OVENS AND FLASH TUNNES FOR CAB BOOTHS	BACT-PSD has no requirements
KIA MOTORS MANUFACTURING GEORGIA	Troup County, GA 10/27/2008		E-COAT TANK AND CURING	RTO controlling emissions from oven, with a destruction efficiency of 95%
			GUIDECOAT AND TOPCOAT PAINTING	RTO controls guidecoat oven and clearcoat booths, is not directly connected to basecoat booths
			ROCKER PANEL PRIMING	RTO
			MISCELLANEOUS VOC SOURCES (includes	
			cleanup solvent, gasoline and other VOC	cleanup solvent, gasoline and other VOC Work practice standards and compliance with
			storage, and parts/degreasing/cold	nonattainment RACT rules
			cleaners)	

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RBLC Process Code 41.002, Automobiles and Trucks Surface Coating

HONDA MANUFACTURING OF County, AL	TALLADEGA County, AL	5/17/2007	MOTOR VEHICLE ASSEMBLY PLANT LINE	BACT-PSD has no requirements. Notes say E-Coat oven emissions directed to RTO.
			MOTOR VEHICLE ASSEMBLY PLANT LINE #2	BACT-PSD has no requirements. Notes say E-Coat oven emissions directed to RTO.
TOLEDO SUPPLIER PARK- PAINT SHOP	Lucas County, OH	5/3/2007	ELECTRODEPOSITION	Thermal oxidizer with a destruction efficiency of 95%. Process is for dip tank, not oven.
The state of the s			ELECTROSTATIC POWDER PRIMER SPRAY BOOTH	Using powder coating
			TOPCOAT BOOTHS (2) FOR BASECOAT AND CLEARCOAT	Thermal oxidizer, with a destruction efficiency of 93%
			AUTOMOTIVE OFF-LINE REPAIR BOOTH	BACT-PSD has no requirements
HYUNDAI MOTOR MANUFACTURING ALABAMA, LLC	Montgomery County, AL	3/14/2005	PAINTING BOOTH, ROCKER PANEL PRIMER (RP-1)	RTO (95% DESTRUCTION) AND AIRLESS GUNS
DAIMLER CHRYSLER CORPORATION ASSEMBLY PLANT	Lucas County, OH	8/23/2006	CLEAN-SHOP REPAIR	RESTRICTION ON VOC CONTENT: 4.8 LBS VOC/GAL, EXCLUDING WATER AND EXEMPT SOLVENTS
			MISCELANEOUS SOLVENTS	BACT-PSD has no requirements
			AUTOMOTIVE OFF-LINE REPAIR W/INFRARED CURING DRYER, SANDING	RESTRICTION ON VOC CONTENT: 4.8 LBS VOC/GAL AS DAILY VOLUME WEIGHTED AVERAGE EXCLUDING H2O AND EXEMPT SOLVENTS
			AUTOMOTIVE OFF-LINE REPAIR BOOTHS (4 UNITS)	RESTRICTION ON VOC CONTENT: 4.8 LBS VOC/GAL AS DAILY VOLUME WEIGHTED AVERAGE EXCLUDING H2O AND EXEMPT SOLVENTS

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RBLC Process Code 41.002, Automobiles and Trucks Surface Coating

DAIMLER CHRYSLER				
CORPORATION	Lucas County, OH 9/2/2004	9/2/2004	ELECTRODEPOSITION	Thermal oxidizer
ASSEMBLY PLANT				
			ELECTRODEPOSITION OVEN	Thermal oxidizer
			TOUCH UP BOOTH	BACT-PSD has no requirements
`			TOPCOAT BOOTHS (TWO) FOR BASECOAT	
				Thermal oxidizer, 95% Destruction
			TOPCOAT DRYING OVEN	BACT-PSD has no requirements
			TOPCOAT PURGE AND LINE CLEANING	BACT-PSD has no requirements

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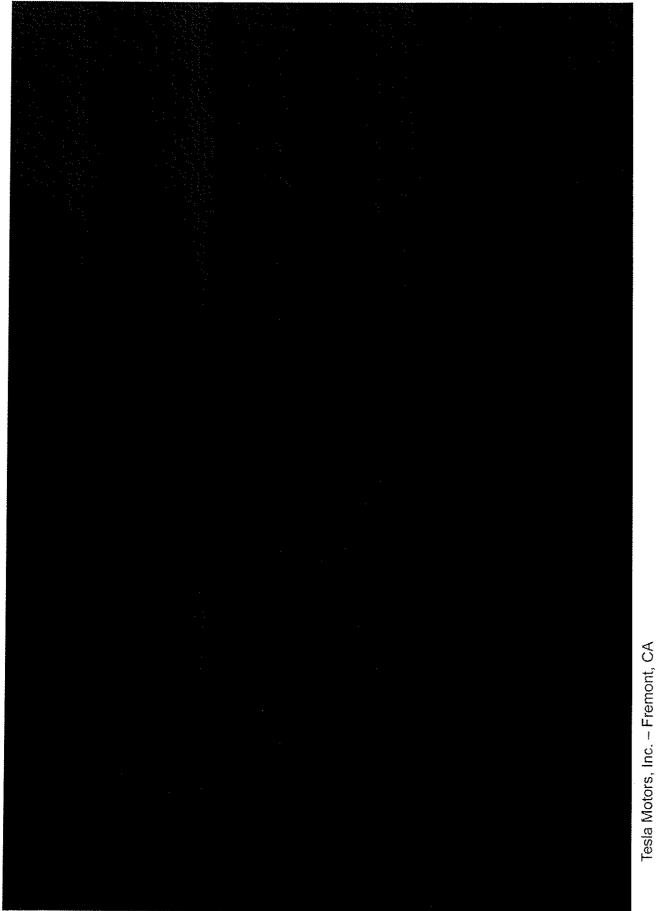
RBLC Process Code 41.002, Automobiles and Trucks Surface Coating

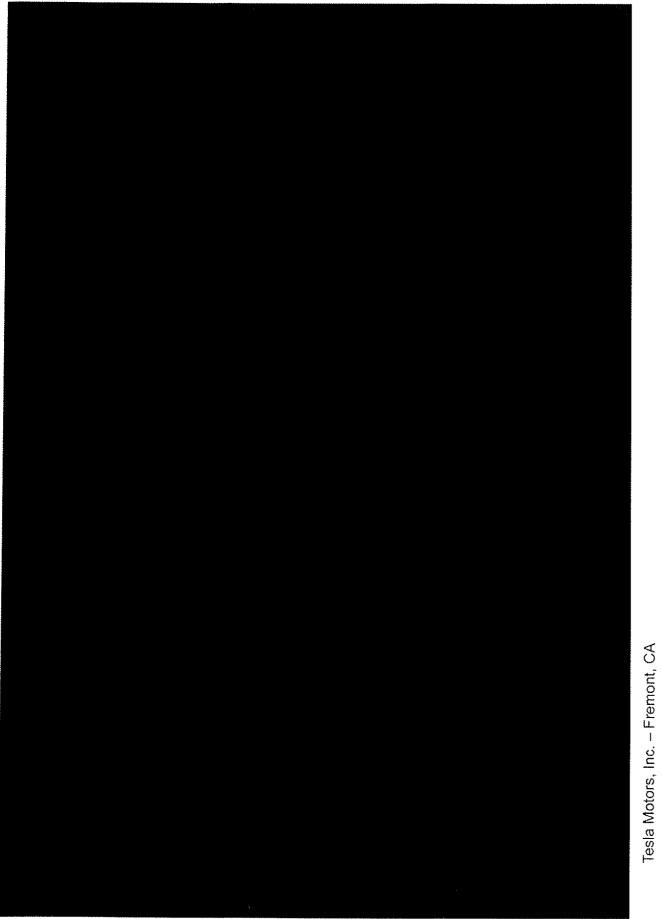
TOYOTA MOTOR MANUFACTURING KENTUCKY, INCORPORATED	Scott County, KY	7/30/2004	PAINT BOOTHS & OVENS, EXTERIOR MOLDED, A/B	VOC CARRY OVER TO OVEN CATALYTIC INCINERATORS FOR EACH BOOTH
			PAINTING, BUMPER	WATER BASED COATING, MOST PRIMERS. CARBON CONCENTRATOR WITH THERMAL OXIDIZER FOR BOOTH ZONES WHERE PAINT IS SOLVENTBORNE. CARRY OVER TO OVENS
HYUNDAI MOTOR MANUFACTURING OF County, AL	Montgomery County, AL	3/23/2004	E-COAT OPERATIONS	RTO CONTROLLING OVEN (95%); WATER-BASED E- COAT
			PRIMER SURFACE OPERATIONS	RTO CONTROLLING OVEN (95%); WATER-BASED PRIMER SURFACER
	-		TOP COAT OPERATIONS	TOP COAT OPERATION; RTO CONTROLLING OVEN & AUTO CLEAR COAT (95%); WATER-BASED BASECOAT/SOLVENT -BASED CLEARCOAT
			MISCELLANEOUS SEALERS & ADHESIVES	RTO, VOC LIMITS IN MATERIALS.
			STORAGE TANKS	SUBMERGED FILL PIPES, STAGE I ON LARGE GASOLINE TANKS.

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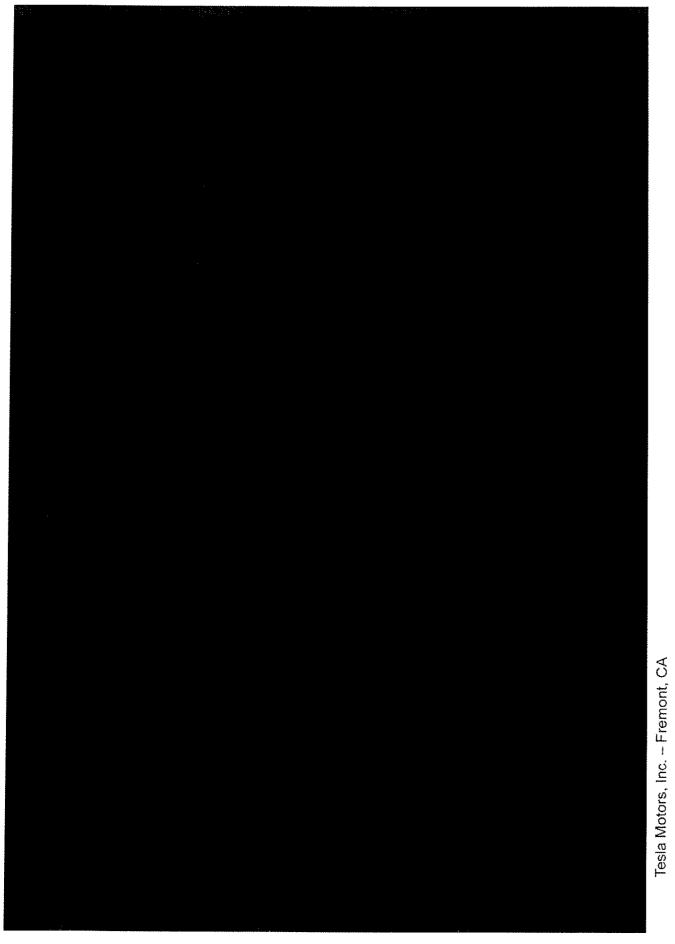
Figures

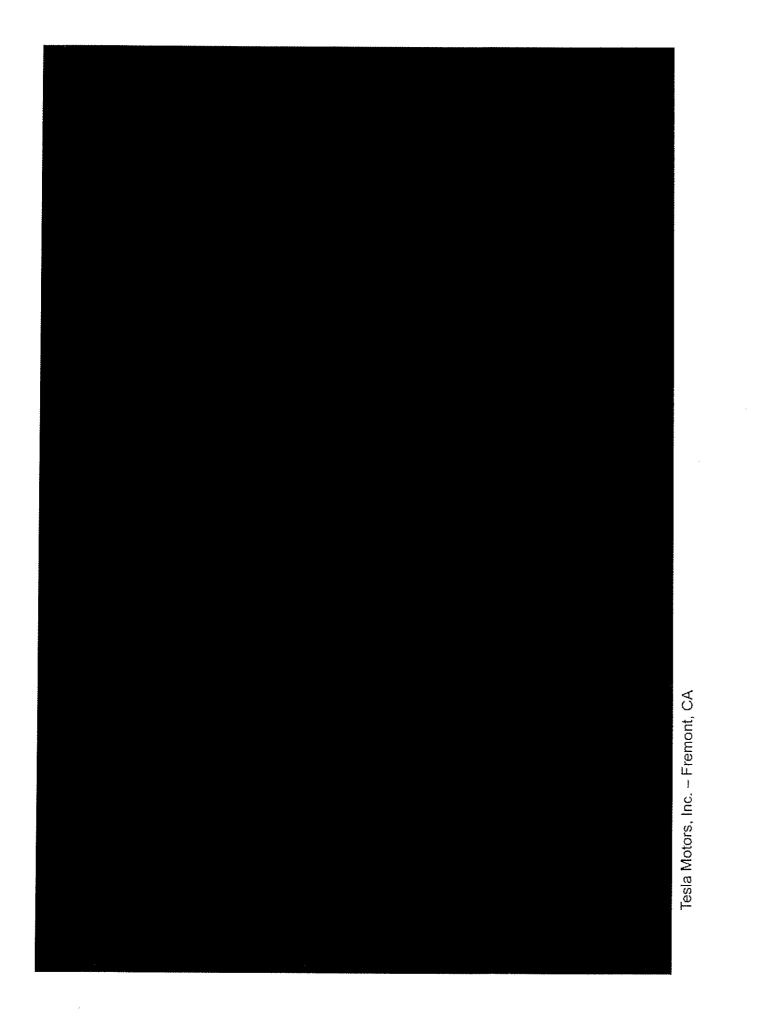




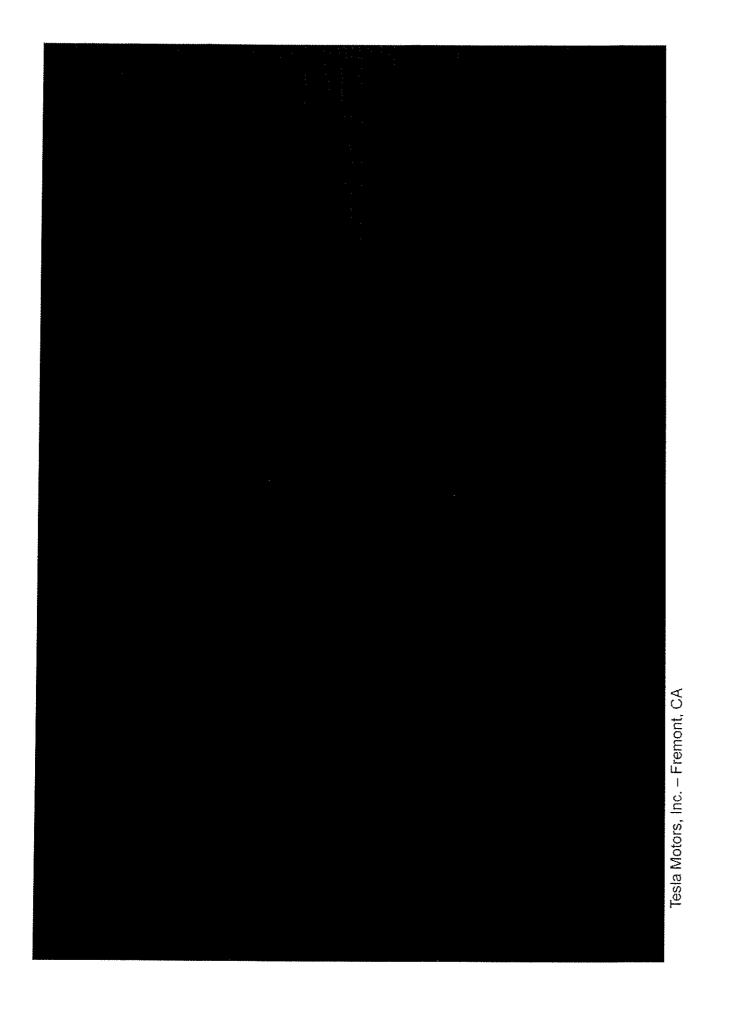


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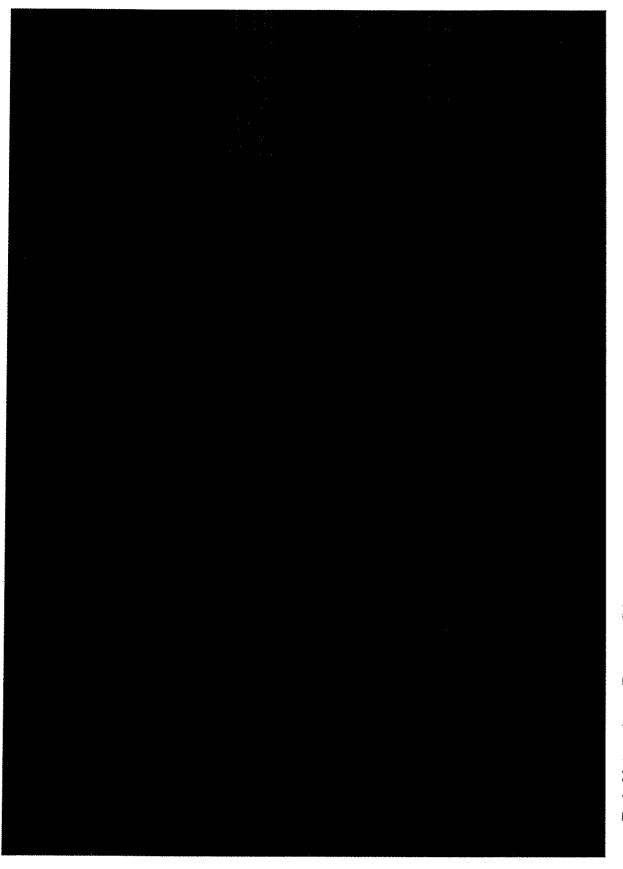








S. Section



Tesla Motors, Inc. - Fremont, CA

Patentonia

Appendix A BAAQMD Application Forms



939 Ellis Street, San Francisco, CA 94109 Engineering Division (415) 749-4990 www.baaqmd.gov fax (415) 749-5030

Form P-101B

Authority to Construct/ Permit to Operate

1	. Application Info	rmation						
	BAAQMD Plant No.	20459	Company Name	Tesla Motors Inc		*****		
	Equipment/Project 0	Description North P	aint Shop					
2.			viously been assigned the District, please con			trict or it	f you want to up	odate any plant
	Equipment Location	***************************************						to San
	City						Zip Code	
	Mail Address							
	City				State		Zìp Code	
	Plant Contact	***************************************		TENERA ATENERA - ANALY I VATO MAKA MINING MINING MAKANAN ANG MAKANAN ANG MAKANAN ANG MAKANAN ANG MAKANAN ANG M	Title _			
	Telephone		Fax <u>(</u>					
	NAICS (North Ameri	can Industry Classific	ation System) see www	v.census.go <mark>v/epc</mark> d	/naics0:	2/naico6	02.htm	
3.	Proximity to a So	chool (K-12)						
	The sources in this	permit application (ch	eck one) 🗌 <u>Are</u> 🖾 <u>A</u>	re not within 1,000	Oft of th	e outer l	boundary of the	e nearest school.
4.	Application Contact unless you w	act Information A vish to designate a dif	ll correspondence from ferent contact for this a	the District regard	ling this	applicat	ion will be sen	t to the plant
	Application Contact	Celine Granger			Title	EH&S	Engineer	
	Mail Address	45500 Fremont Blv	d					
	City	Fremont			State	CA	Zip Code	94538
	Telephone	(510)-249-3532	Fax <u>(</u>)	Email	cgran	ger@teslamoto	ors.com
	your submittal. Failui	re to provide this infor	additional information mation may delay the i stact the Engineering D	review of your app	lication.	Please .	ns and should indicate that ea	be included with ach item has
] If a new Plant, a lo	ocal street map show	ng the location of your	business				
[2		wn roughly to scale, t	hat locates the equipm	ent and its emission	on points	5		
\triangleright	Completed data for	rm(s) and a pollutant	flow diagram for each			baacmd	.aov/Forms/Er	gineenng.aspx)
Σ] Project/equipment	description, manufac	cturer's data	,	201200		audia financia na manara anterior e en accoministra acan	rand version renamental and an extension of the last o
\triangleright	Discussion and/or	calculations of the er	missions of air pollutant	ts from the equipm	ent			
	public record and ma	nder the California Pu by be disclosed to a the complete the followi	blic Records Act, all inf ird party. If you wish to ing steps.	formation in your p keep certain item	ermit ap s separa	plication ate as sp	n will be consid pecified in Reg	lered a matter of ulation 2, Rule 1,
\triangleright	Each page contain	ing trade secret infor	mation must be labeled	d "trade secret" wit	h the tra	ide secr	et information	clearly marked.
\boxtimes			ation blanked out, mar					
\geq] For each item asse	erted to be trade secr	et, you must provide a	statement which p	rovides	the basi	is for your clair	n.

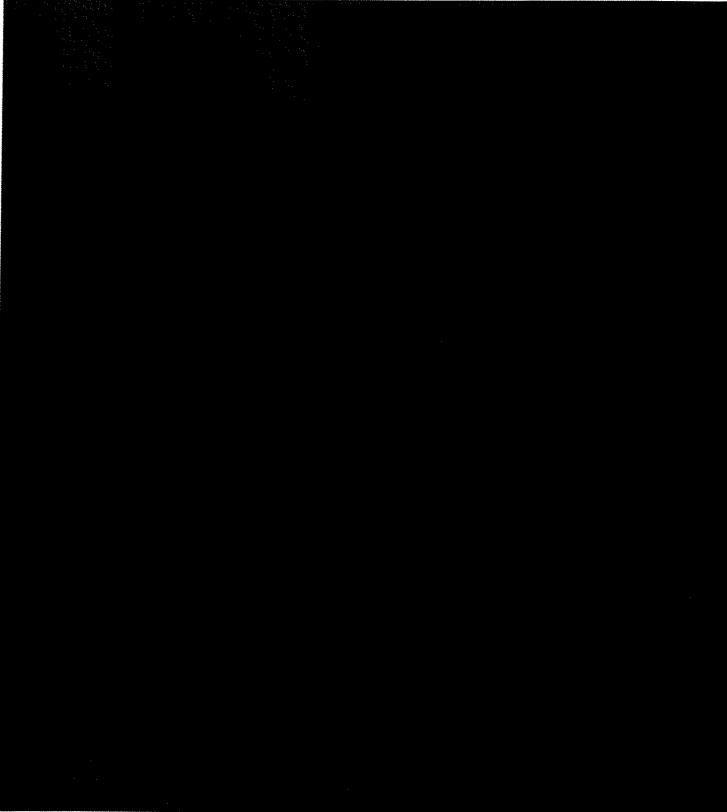


undertaken without the project th	at is the subject of this application	n:	Delow Codia not be
List and describe all other prior o	r current projects for which eithe	er of the following statements is true: (1) oject listed below, (2) the project listed t) the project that is the
Please see Appendix H.	nts or agency approvals required	d for this project by city, regional, state of	or federal agencies:
List and describe any other perm			
Describe the document or notice	, preparer, and date of documen	nt or expected date of completion:	
Quality Act (CEQA) document (in analyzes impacts of this project	nitial study, negative declaration, or another project of which it is a	issued a notice regarding preparation o , environmental impact report, or other (part or to which it is related? ☐YES ᢓ	CEQA document) that
		QA (California Environmental Quality A	
Payment of applicable fees (the Engineering Division for help in	e minimum permit fee to install a n determining your fees.	and operate each source). See Regulati	on 3 or contact the
For alterations of existing sour	ces, for all pollutants the alteration	on does not result in an increase in emi	ssions.
For replacement of abatement pollutants than the equipment	equipment, the new equipment being replaced.	must have an equal or greater overall a	batement efficiency for all
The project is not subject to pu source does not emit any toxic	ublic notice requirements (the sou compound in Table 2-5-1).	urce is either more than 1000 ft. from th	ne nearest school, or the
☐ The source is not a diesel eng		, , , ,	,
	do not exceed the trigger levels	identified in Table 2-5-1 (see Regulation	on 2, Rule 5).
		an 10 lb/highest day, or the equipment	-
, Accelerated Permitting The pollution and abatement equipme	e Accelerated Permitting Progran ent without waiting for the Dist	n entitles you to install and operate qual trict to issue a Permit to Operate. To eria. Please acknowledge each item by	participate in this program
Governments and implements A copy of the certification is in	* * * * * * * * * * * * * * * * * * * *		
Regulation 3. In order to qualify. The business has been certi	you must certify that your busine fied under the Bay Area Green B	ess meets all of the following criteria: Business Program coordinated by the As	
its gross income exceeds \$75 B. Green Business Certification	,	d permit fee if you qualify as a green bus	siness as defined in
And the business is not an aff	iliate of a non-small business. (N	vote: a non-small business employs mo	
	y more than 10 persons and its g	ひとくと はいればれ いいくいいじ ひしじき いしし じんしぜぜし ゆ	

07/27/11

DATA FORM S Surface Coating / Solvent Source

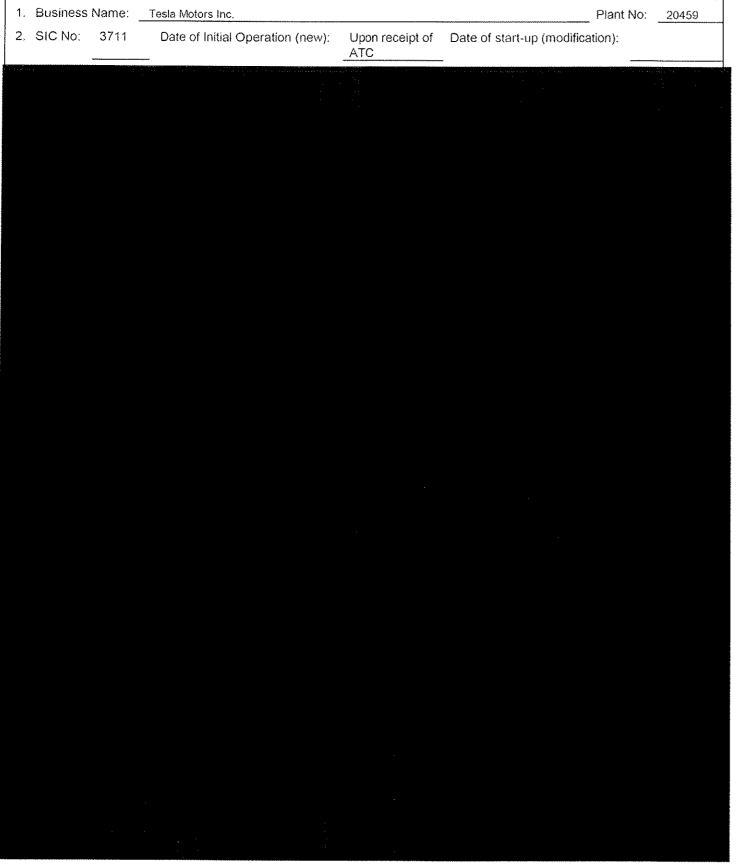
(il unknown, leave blank)								
1.	Business	Name: Te	esla Motors inc.	······			Plant	No: 20459
2.	SIC No:	3711	Date of Initial Operation (new):		Date of start-up (modifi	cation):	Upon receipt of ATC
D.								
			orm: Celine Granger				Date:	12/15/2014
			plete Part A, line #'s 14 th aterial Codes. If material		າສຫາຍ ດ	f material in place of cod	e	Page 1 of 2
	,		The second of the second of		Office Us		•	
			PIt #	S#		Initials		Date
Fori	mS (revised:	12/05)				Total Andrews		



* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

DATA FORM S Surface Coating / Solvent Source

					(i)	unknosv	n, leave blank)
1.	Business	Name: _	Tesla Motors Inc.		Plant	No:	20459
2,	SIC No:	3711	Date of Initial Operation (new):	Upon receipt of ATC	Date of start-up (modification):		



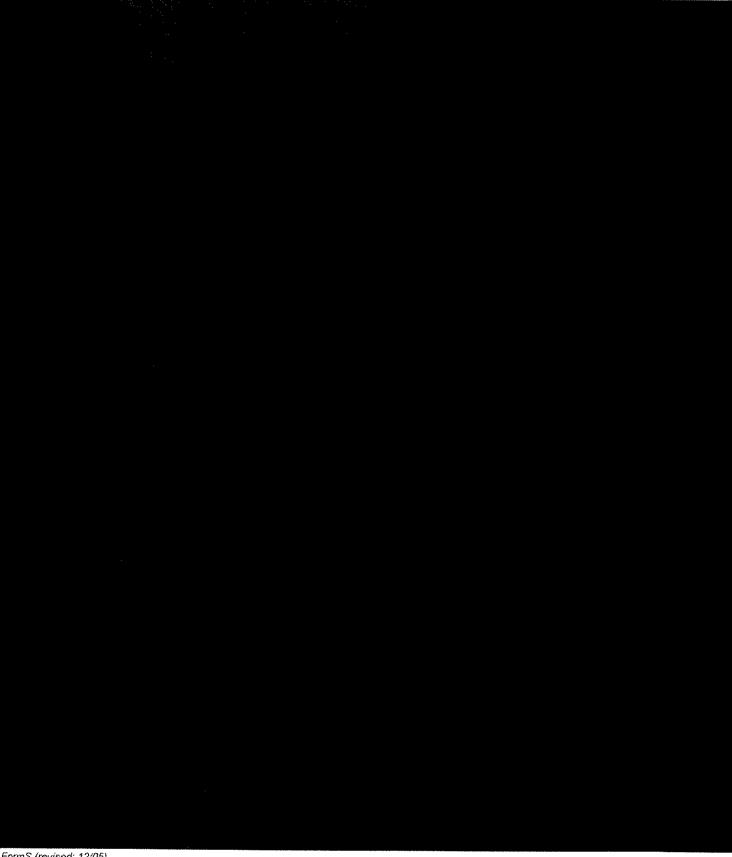




DATA FORM S Surface Coating / Solvent Source

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						(if unknov	vn, leave blank)
1.	Business	Name:	Tesla Motors Inc.			Plant No:	20459
2.	SIC No:	3711	Date of Initial Operation (new):	Upon receipt of ATC	Date of start-up (modifica	ation):	
- 1,					***		*

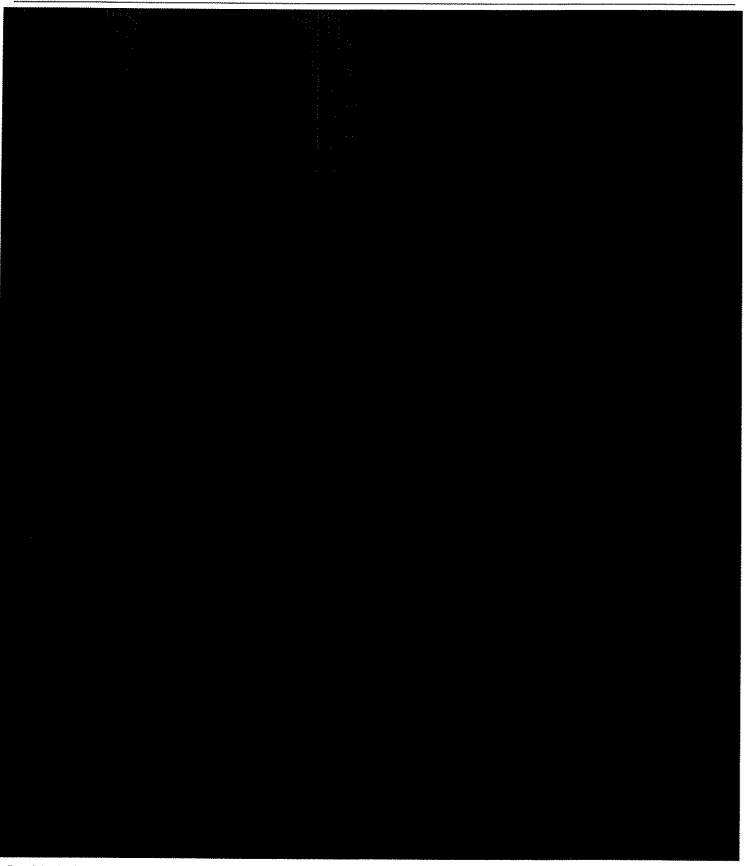




DATA FORM S Surface Coating / Solvent Source

Business Name:	Tesia Motors Inc.		Plant No:	vn, feave bla 20459
2. SIC No: 3711	Date of Initial Operation (new):	Upon receipt of ATC	Date of start-up (modification):	

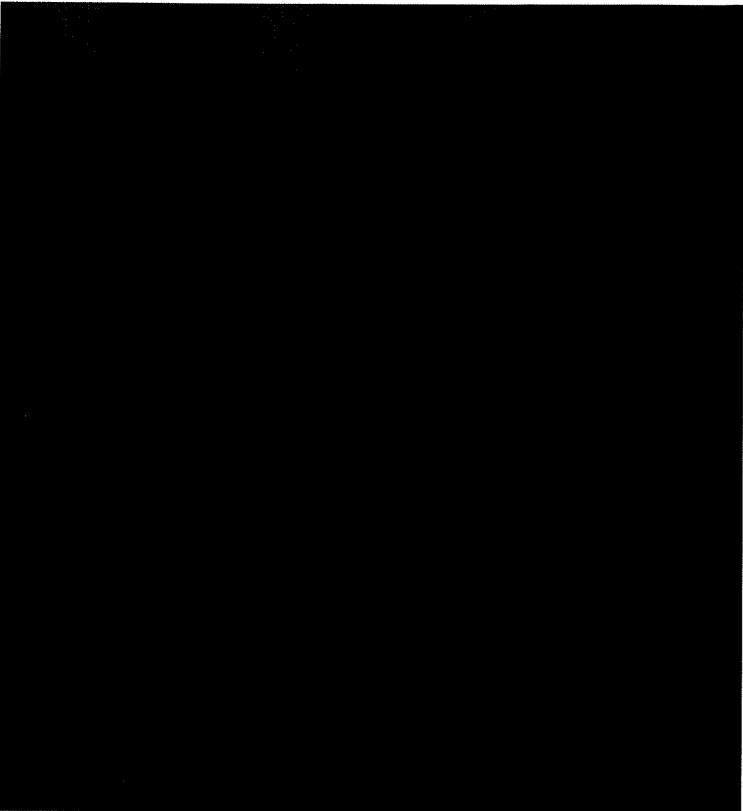




DATA FORM S Surface Coating / Solvent Source

				fit unknow	m, leave bla
1. Business	Name:	Tesla Motors Inc.		Plant No:	20459
2. SIC No:	3711	Date of Initial Operation (new):	Upon Receipt of ATC	Date of start-up (modification):	

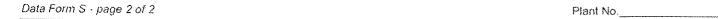


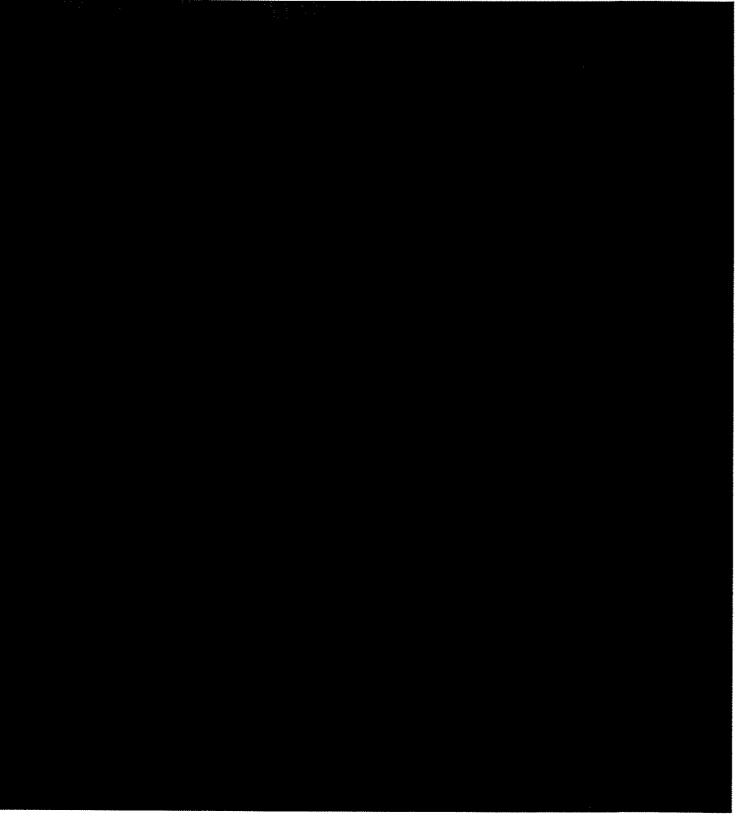


* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

DATA FORM S Surface Coating / Solvent Source

			(if unkn	iown, leave blank)
1. Business Name:	Tesla Motors Inc.		Plant No:	: 20459
2. SfC No: 3711	Date of Initial Operation (new):	Upon receipt of ATC	Date of start-up (modification):	



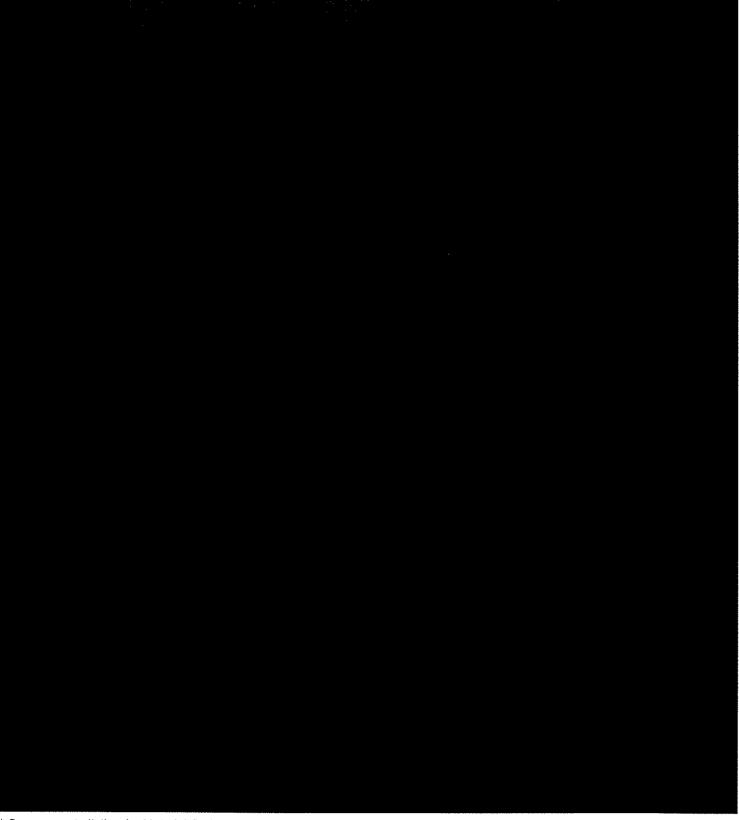


* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

DATA FORM S Surface Coating / Solvent Source

				(il unknov	vn, leave blank
1. Business Name:	Tesla Motors Inc.			Plant No:	20459
2. SIC No: 3711	Date of Initial Operation (new):	Upon receipt of ATC	Date of start-up (modif	ication):	

Data Form S - page 2 of 2 Plant No.

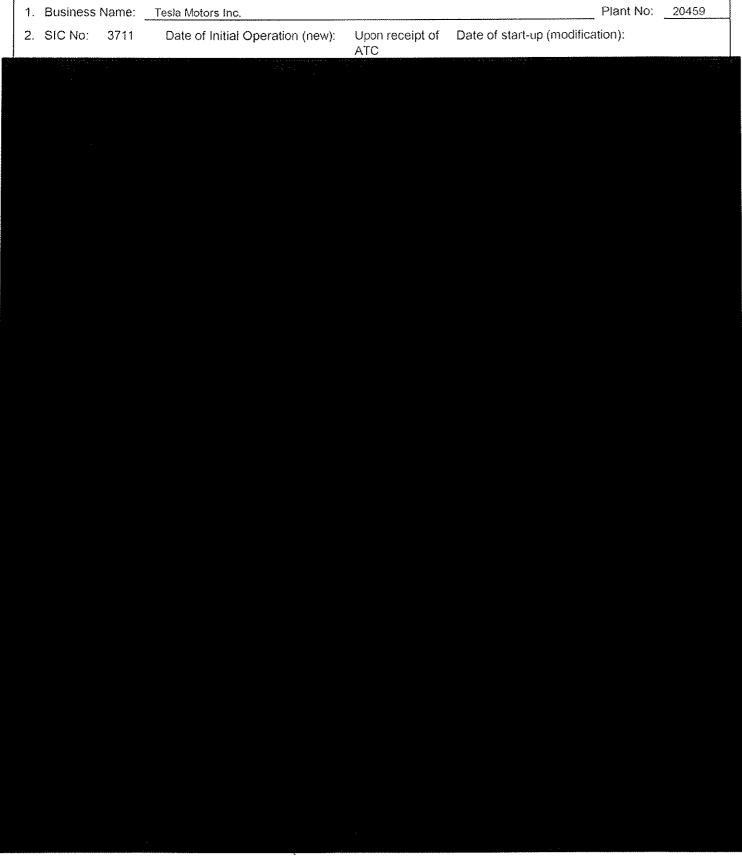


* See separate listing for Material Codes. If material is not listed, write name of material in place of code.



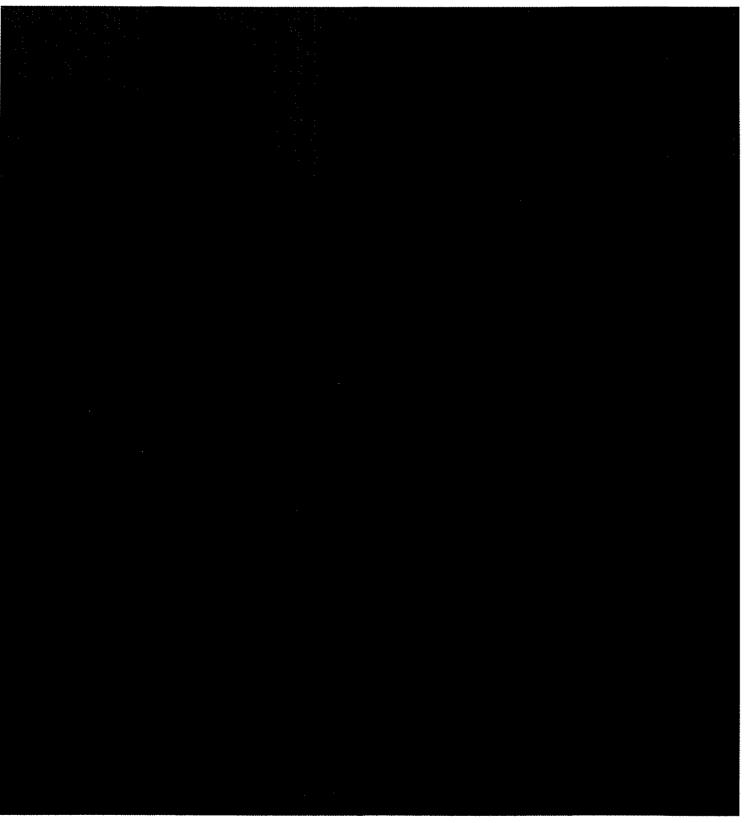
DATA FORM S Surface Coating / Solvent Source

			**************************************			(il unknow	n, leave blank)	
1.	Business	Name:	Tesla Motors Inc.			Plant No:	20459	
2.	SIC No:	3711	Date of Initial Operation (new):	Upon receipt of	Date of start-up (modifica	ation):		

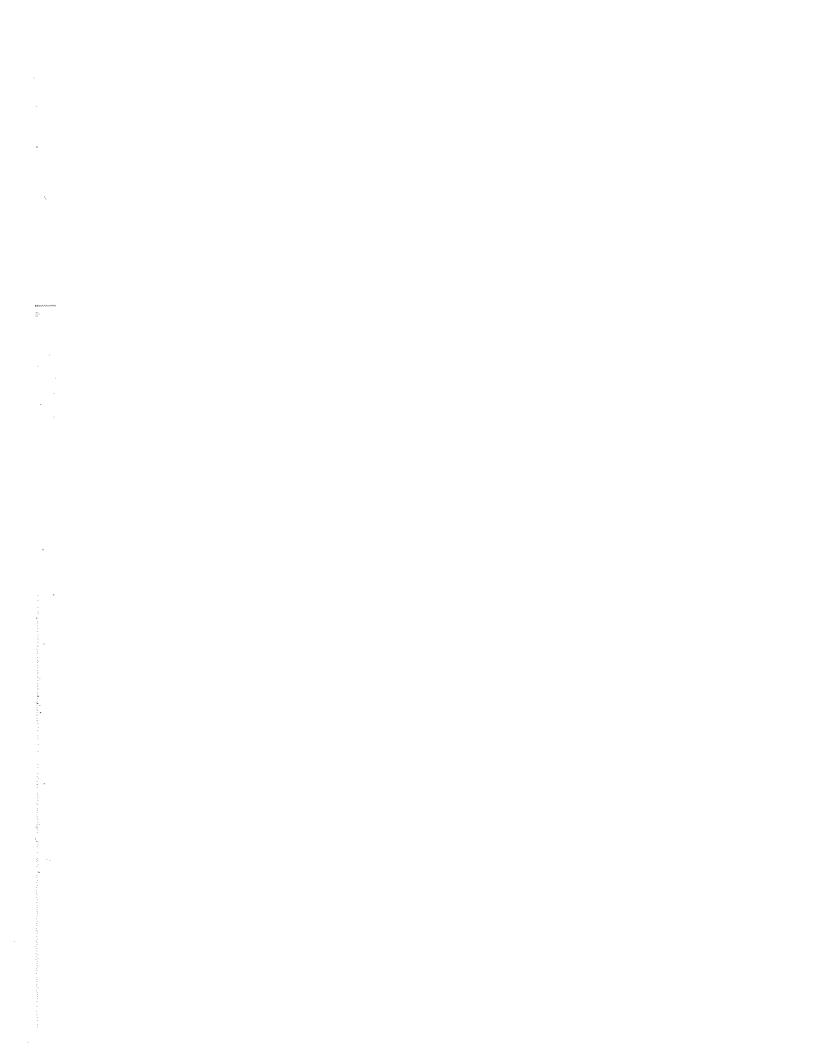




Data Form S - page 2 of 2 Plant No.



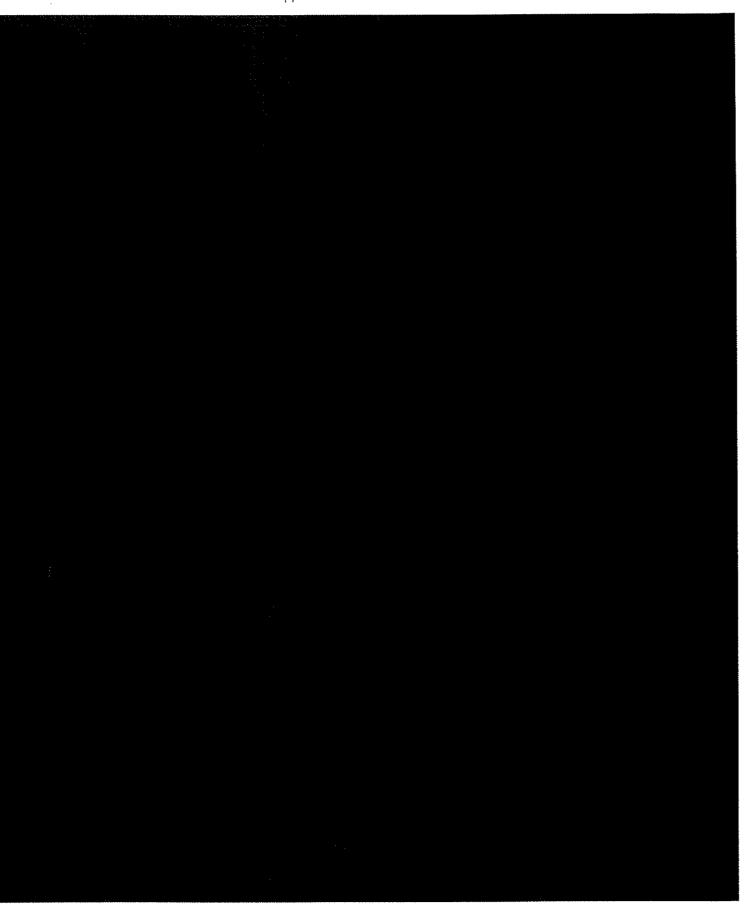
* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

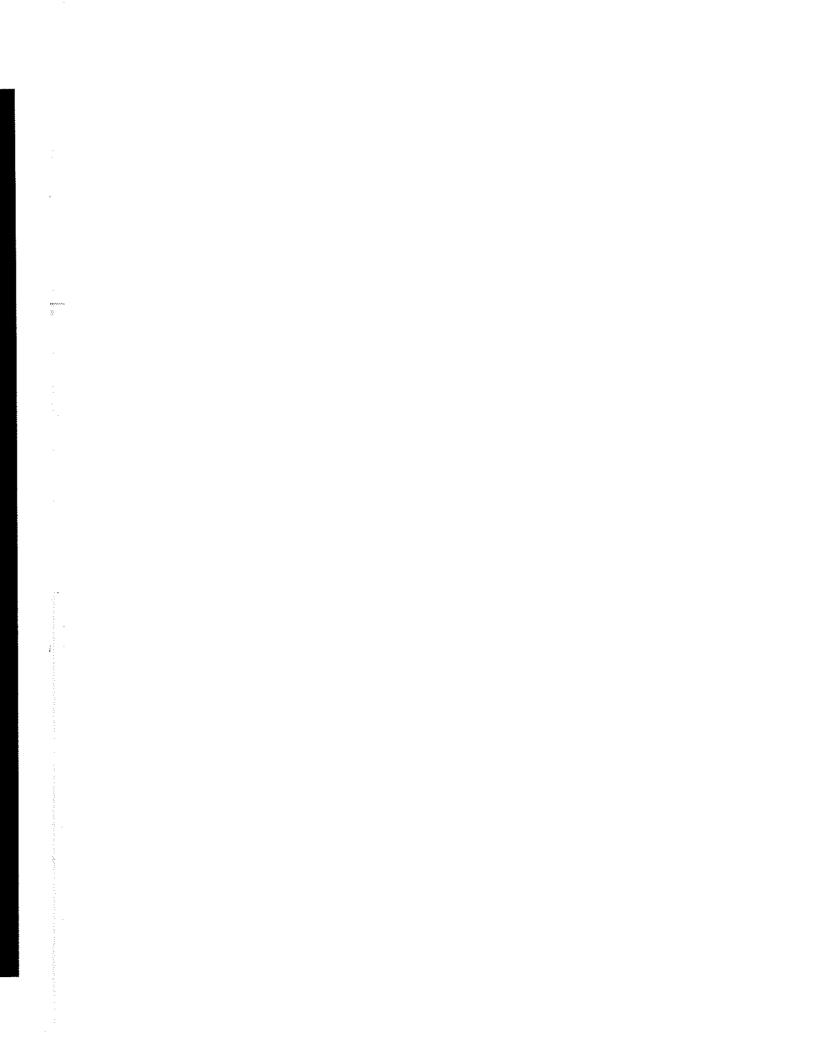


	Y MANAGEMENT DISTRIC sco, CA 94109 (415) 749-4990 .		FUEL (Data Form COMBUSTION S	ž
		(for Dis	trict use oi	nly)	
		New □ Mo	dified 🗆	Retro □	
gas turbines use this form). If the operation involves a	ch burn fuel except for internal comb le operation also involves evaporation a process which generates any other	n of any organic solvent, or air pollutants, complete <u>F</u>	complete orm G an	Form S and att d attach to this	ach to this form.
	ce has a secondary function as an a A (using the source number below fo	r the Abatement Device N	lo.) and at	tach to this for	
1 Company Name: Testa	Motors Inc	Plant No:	20459	leave blank) Source No.	1108
Person completing this form:	Celine Granger	Date:	12/15/2	014	

(revised 5/11)

FUELS
INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."



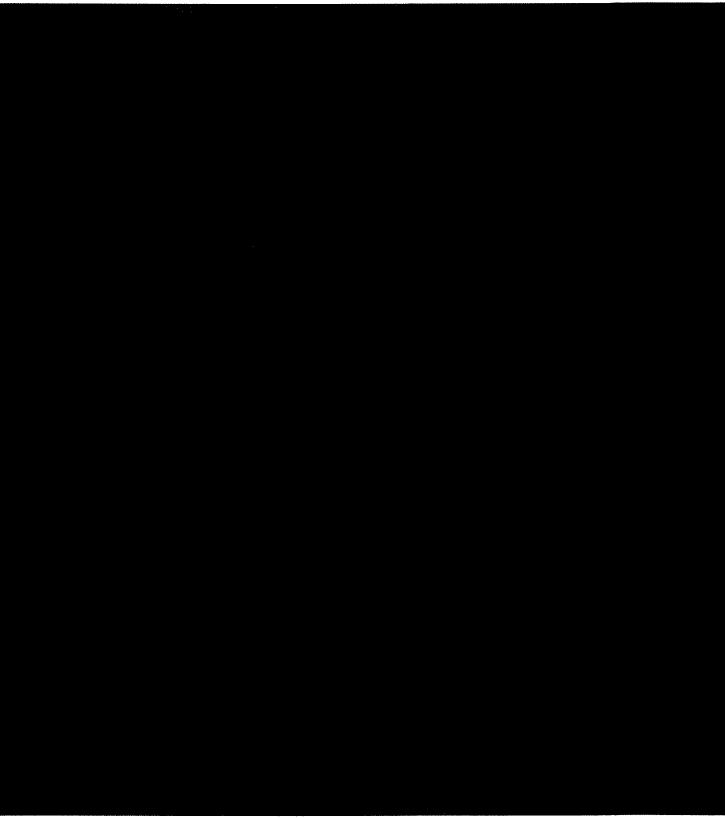


DATA FORM S Surface Coating / Solvent Source

ſ						(if unknos	vn, leave blank)
-	1.	Business	Name:	Tesla Motors Inc.		Plant No:	20459
	2.	SIC No:	3711	Date of Initial Operation (new):	Upon receipt of ATC	Date of start-up (modification):	







* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

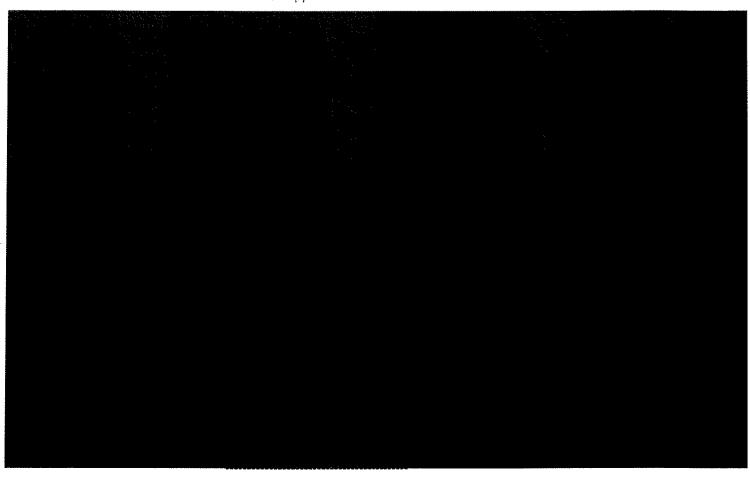
939 Ellis Street San	UALITY MANAGEMENT DISTR Distriction Francisco, CA 94109 (415) 749-49		. fax (415) 749-5030	FUEL (Data Form C	1
Website: www.baaqmd.go	v		(for Dist	rict use o	nly)	
			New □ Mod	lified 🗆	Retro □	.
gas turbines use this for	ons which burn fuel except for internal c m). If the operation also involves evapo volves a process which generates any c	ration	of any organic solvent, o	omplete	Form S and atta	ach to this
Check box if the	his source has a secondary function as n Form A (using the source number belo	an ab	atement device for some	other so	urce(s); comple	ete lines 1,
					, leave blank)	
Company Name:	Tesla Motors Inc		Plant No:	20459	Source No.	1109
Person completing this	form: Celine Granger		Date:	12/15/2	014	
- CLOOL CORRECTED (III.)	IVIII. USING GIBLIUSI		1,371100.	1211312	U 1 ^m	

Person completing this form; Celine Granger (revised 5/11)

M emorals			
Agreemen.			
<u>:</u>			
1			

FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."



- Note: * MSCF = thousand standard cubic feet

 * m gal = thousand gallons

 * therm = 100,000 BTU

 ** See tables below for Fuel and Basis Codes

 *** Total annual usage is: Projected usage over next 12 months if equipment is new or modified.

 Actual usage for last 12 months if equipment is existing and unchanged.

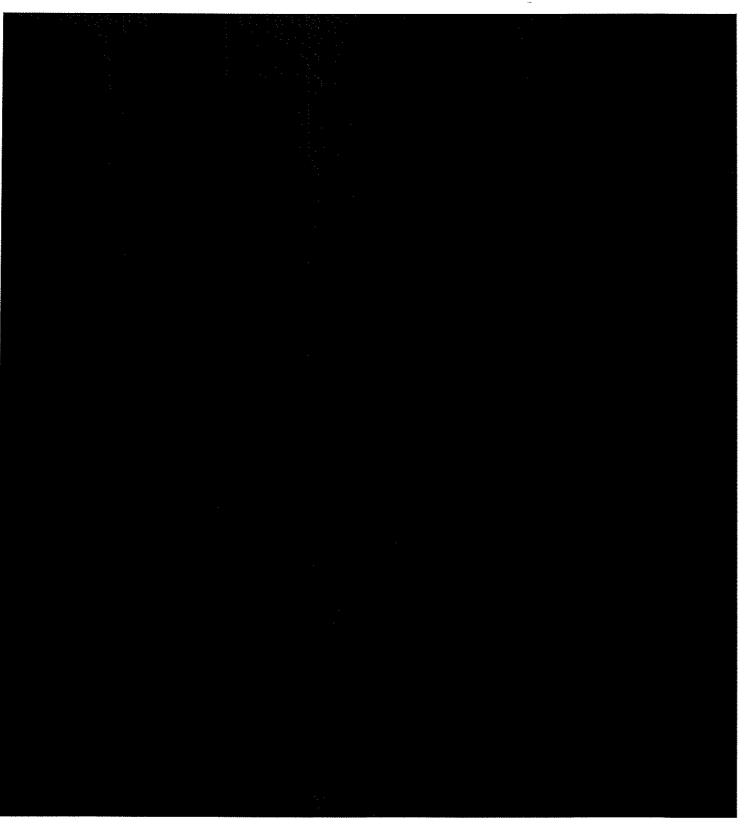
	**F	uel Code	8		**Basis Codes
Code	Fuel	Code	Fuel	Code	Method
25 33	Anthracite coal Bagasse	189 234	Natural Gas Process gas - blast furnace	0	Not applicable for this pollutant Source testing or other measurement by plant (attach copy)
35 43 47	Bark Bituminous coal Brown coal	235 236 238	Process gas - CO Process gas - coke oven gas Process gas - RMG	2 3 4	Source testing or other measurement by BAAQMD (give date) Specifications from vendor (attach copy) Material balance by plant using engineering expertise and
242 80 89 98	Bunker C fuel oil Coke Crude oil Diesel oil	237 242 495 511	Process gas - other Residual oil Refuse derived fuel Landfill gas	5 6	knowledge of process Material balance by BAAQMD Taken from AP-42 (compilation of Air Pollutant Emission Factors, EPA)
493 315 392 551	Digester gas Distillate oil Fuel oil #2 Gasoline	256 466 304 305	Solid propellant Solid waste Wood - hogged Wood - other	The SC	Taken from literature, other than AP-42 (attach copy) Guess
158 160 165 167	Jet fuel LPG Lignite Liquid waste	198 200 203	Other - gaseous fuels Other - liquid fuels Other - solid fuels		
494	Municipal solid waste				

(revised: 6/01)

DATA FORM S Surface Coating / Solvent Source

		***************************************				(il unknov	vn, leave blank
1	. Business	Name:	Tesla Motors Inc.			Plant No:	20459
2	. SIC No:	3711	Date of Initial Operation (ne		Date of start-up (mo	dification):	
	11.4.	11 11 11 11 11 11 11 11 11 11 11 11 11					
Pe	rson comp	leting this	form: Celine Granger			Date: 12/1	5/2014
			mplete Part A, line #'s 14 thr				age 1 of 2
Se	ee separate	listing for N	Material Codes. If material is			code.	
				For Office I			
£	ormS (revised:	12/05)	PIt#	S#	Initials	Dat	e
, (anno graviacu.	inion			1		

Data Form S - page 2 of 2



Plant No.__

* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

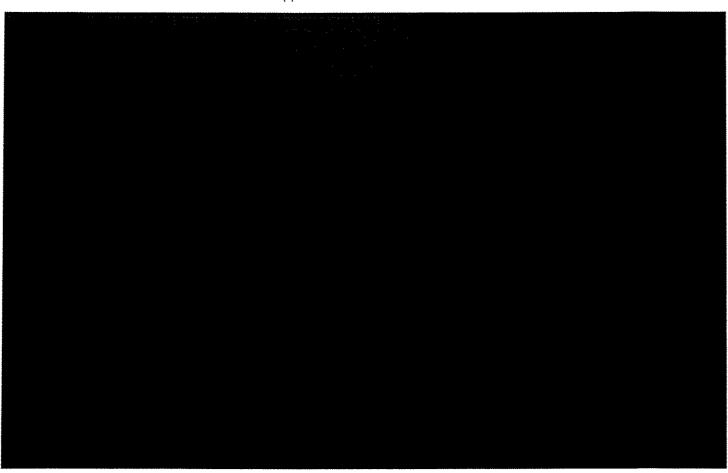
BAY AREA AIR QUALITY MANAG 939 Ellis Street San Francisco, CA 9410 Website: www.baagmd.gov	EMENT DISTRICT 09 (415) 749-4990 .	. fax (415) 749-5030		a Form C USTION SOURCE
. 3		(for E	istrict use only)	
				are a constant
		New □ M	lodified Retro	
Form C is for all operations which burn fuel egas turbines use this form). If the operation a form. If the operation involves a process which	also involves evaporation ich generates any other a	of any organic solvent air pollutants, complete	, complete <u>Form</u> <u>Form G</u> and atta	g and attach to this ch to this form.
Check box if this source has a second 2, and 7-13 on Form A (using the second 2).	ondary function as an ab ource number below for	atement device for son the Abatement Device	No.) and attach	o this form.
Company Name: Tesla Motors Inc.		Floori No.	(If unknown, leave	1
TALL TO A CONTROL OF THE CONTROL OF		Plant No	: 20459 Sou	rce No. 3009

Person completing this form: Celine Granger Date: 12/15/2014

(revised 5/11)

FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."



Note: * MSCF = thousand standard cubic feet

* m gal = thousand gallons

* therm = 100,000 BTU

** See tables below for Fuel and Basis Codes

*** Total annual usage is: - Projected usage over next 12 months if equipment is new or modified.

- Actual usage for last 12 months if equipment is existing and unchanged.

	**Fuel Codes				**Basis Codes
Code	Fue/	Code	Fuel	Code	Method
25	Anthracite coal	189	Natural Gas	0	Not applicable for this pollutant
33	Bagasse	234	Process gas - blast furnace		Source testing or other measurement by plant (attach copy)
35	Bark	235	Process gas - CO	2	Source testing or other measurement by BAAQMD (give date)
43	Bituminous coal	236	Process gas - coke oven gas	.3	Specifications from vendor (attach copy)
47	Brown coal	238	Process gas - RMG	4	Material balance by plant using engineering expertise and
242	Bunker C fuel oil	237	Process gas - other		knowledge of process
80	Coke	242	Residual oil	5	Material balance by BAAQMD
89	Crude oil	495	Refuse derived fuel	6	Taken from AP-42 (compilation of Air Pollutant Emission
98	Diesel oil	511	Landfill gas		Factors, EPA)
493	Digester gas	256	Solid propellant	7	Taken from literature, other than AP-42 (attach copy)
315	Distillate oil	466	Solid waste	8	Guess
392	Fuel oil #2	304	Wood - hogged	Ì	
551	Gasoline	305	Wood - other		
158	Jet fuel	198	Other - gaseous fuels		
160	LPG	200	Other - liquid fuels		
165	Lignite	203	Other - solié fuels	2000	
167	Liquid waste			MACCONTANC	
494	Municipal solid waste			Set and the set an	

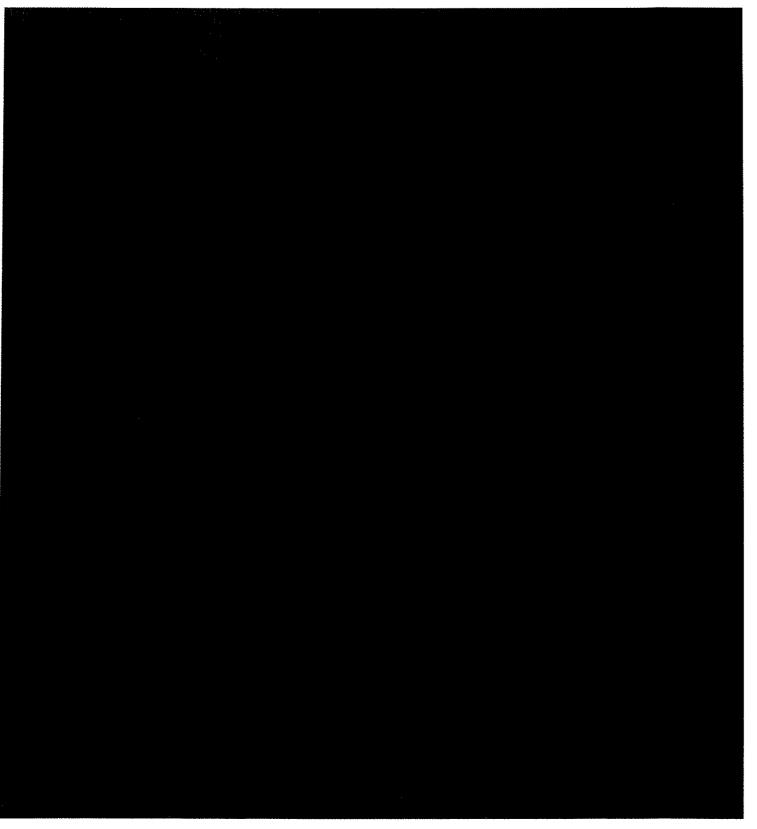
(revised: 6/01)

DATA FORM S Surface Coating / Solvent Source

939 Ellis Street . . . San Francisco, CA 94109 . . . (415) 749-4990 Fax (415) 749-5030 . . . www.baaqmd.gov

(if unknown, leave blank) 1. Business Name: Tesla Motors Inc. Plant No: 20459 2. SIC No: 3711 Date of Initial Operation (new): Upon receipt of Date of start-up (modification): Person completing this form: Celine Granger Date: 12/15/2014 ** For printing presses, complete Part A, line #'s 14 through 22 Page 1 of 2 * See separate listing for Material Codes. If material is not listed, write name of material in place of code. For Office Use Only PII# Initials Date FormS (revised: 12/05)

Data Form S - page 2 of 2 Plant No._____



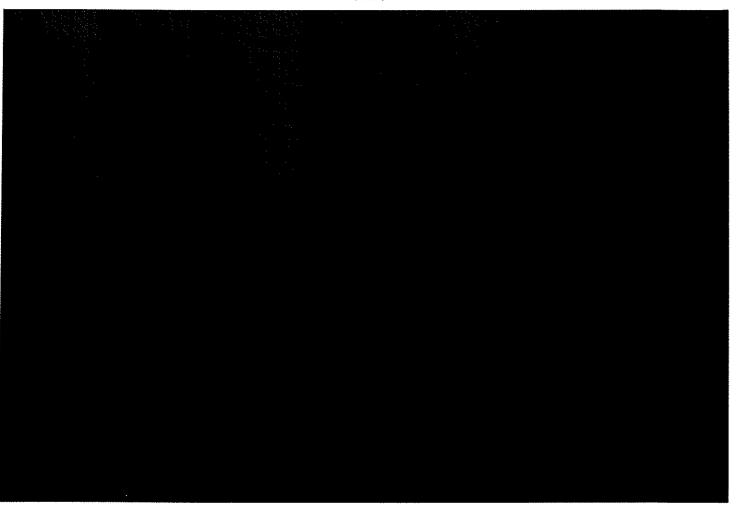
* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

	Y MANAGEMENT DISTRI sco, CA 94109 (415) 749-499		Data Form C FUEL COMBUSTION SOURCE
erobalto, www.baaqina.gov		(for Dist	rict use only)
		New □ Mod	lified □ Retro □
gas turbines use this form). If th	ch burn fuel except for internal con e operation also involves evapora a process which generates any otl	ition of any organic solvent, co	omplete Form S and attach to this
	ce has a secondary function as a A (using the source number below		other source(s); complete lines 1, o.) and attach to this form.
1 Company Name: Tools	Motoro Ino	•	f unknown, leave blank) 20459 Source No. 1111
Company Name: Tesla	Motors Inc	Plant No:	20459 Source No. 1113
Person completing this form:	Celine Granger	Date:	12/15/2014

(revised 5/11)



FUELS



Note: * MSCF = thousand standard cubic feet

* m gal = thousand gallons

* therm = 100,000 BTU

** See tables below for Fuel and Basis Codes

*** Total annual usage is: — Projected usage over next 12 months if equipment is new or modified.

— Actual usage for last 12 months if equipment is existing and unchanged.

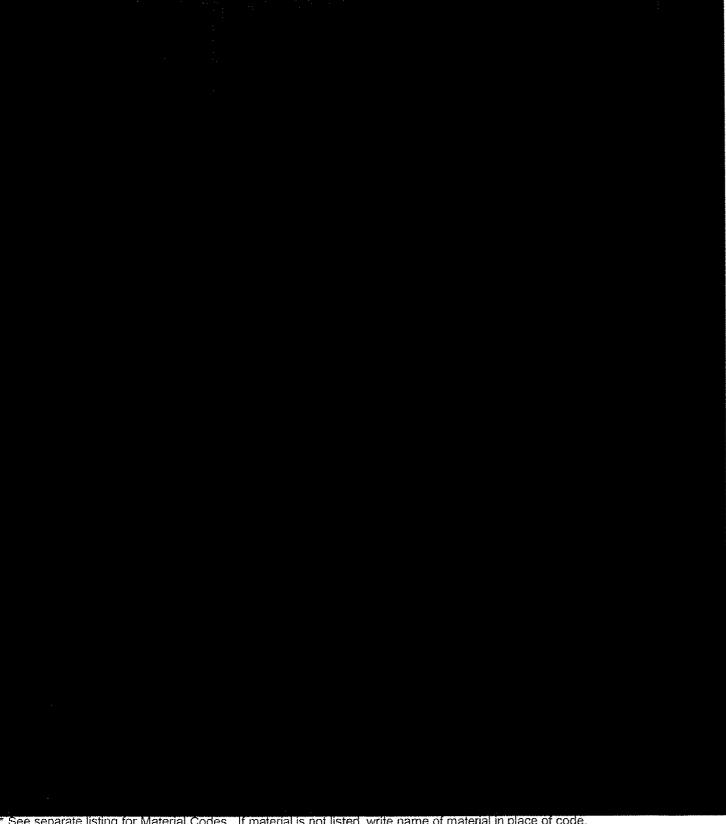
	**Fuel Codes				**Basis Codes
Code	Fue/	Code	Fuel	Code	Method
25	Anthracite coal	189	Natural Gas	0	Not applicable for this pollutant
33	Bagasse	234	Process gas - blast furnace	1	Source testing or other measurement by plant (attach copy)
35	Bark	235	Process gas - CO	2	Source testing or other measurement by BAAQMD (give date)
43	Bituminous coal	236	Process gas - coke oven gas	3	Specifications from vendor (attach copy)
47	Brown coal	238	Process gas - RMG	4	Material balance by plant using engineering expertise and
242	Bunker C fuel oil	237	Process gas - other		knowledge of process
80	Coke	242	Residual oil	5	Material balance by BAAQMD
89	Crude oil	495	Refuse derived fuel	6	Taken from AP-42 (compilation of Air Pollutant Emission
98	Diesel oil	511	Landfill gas	Monda	Factors, EPA)
493	Digester gas	256	Solid propellant	7	Taken from fiterature, other than AP-42 (attach copy)
315	Distillate oil	466	Solid waste	8	Guess
392	Fuel oil #2	304	Wood - hogged		
551	Gasoline	305	Wood - other		
158	Jet fuel	198	Other - gaseous faels		
160	LPG	200	Other - liquid fuels		
165	Lignite	203	Other - solid fuels		
167	Liquid waste			9000	
494	Municipal solid waste		:	POSSOCIAL	

(revised: 6/01)

DATA FORM S Surface Coating / Solvent Source

Ī							@ unknov	vn, leave blank)
	1.	Business Name:	Tesla Mot	ors Inc.			Plant No:	20459
-	2.	SIC No: 3711	Date o	f Initial Operation (ne	w): Upon receipt ATC	of Date of start-up (modi	fication):	
Ì		· ·					1.00	
	Pare	son completing	this form:	Celine Granger			Date: 12/1	5/2014
				art A, line #'s 14 thro	yugh 22			age 1 of 2
						ne of material in place of co		.90 .01 2
						e Use Only		
				PIt#	S#	Initials	Date	e
	For	mS (revised: 12/05)						

Plant No. Data Form S - page 2 of 2



* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

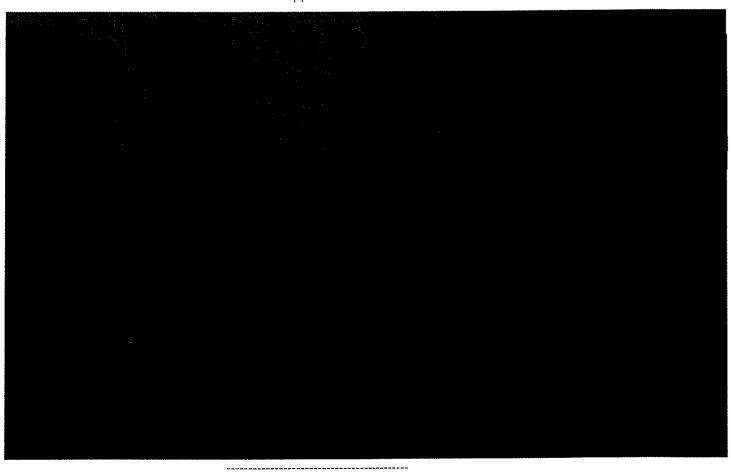
BAY AREA AIR QUALITY MANAGEMENT DISTRICT Data Form C 939 Ellis Street . . . San Francisco, CA 94109. . . (415) 749-4990 . . . fax (415) 749-5030 FUEL COMBUSTION SOURCE Website; www.baaqmd.gov (for District use only) New ☐ Modified ☐ Retro ☐ Form C is for all operations which burn fuel except for internal combustion engines (use Form ICE unless it is a gas turbine; for gas turbines use this form). If the operation also involves evaporation of any organic solvent, complete Form S and attach to this form. If the operation involves a process which generates any other air pollutants, complete Form G and attach to this form. Check box if this source has a secondary function as an abatement device for some other source(s); complete lines 1, 2, and 7-13 on Form A (using the source number below for the Abatement Device No.) and attach to this form. (If unknown, leave blank) 1. Company Name: Tesla Motors Inc. Plant No: 20459 Source No. 3015 Person completing this form: Celine Granger Date: 12/15/2014

(revised 5/11)



FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."



- Note: * MSCF = thousand standard cubic feet

 * m gal = thousand gallons

 * therm = 100,000 BTU

 ** See tables below for Fuel and Basis Codes
 - *** Total annual usage is: Projected usage over next 12 months if equipment is new or modified.
 Actual usage for last 12 months if equipment is existing and unchanged.

	**p	uel Code	8		**Basis Codes
Code	Fuel	Code	Fuel	Code	Method
25 33 35 43 47 242 80 89 98 493 315 392 551 158 160	Fuel Anthracite coal Bagasse Bark Bituminous coal Brown coal Brown coal Bunker C fuel oil Coke Crude oil Diesel oil Digester gas Distillate oil Fuel oil #2 Gasoline Jet fuel LPG	234 235 236 238 237 242 495 511 256 466 304 305 198 200	Fuel Natural Gas Process gas - blast furnace Process gas - CO Process gas - coke oven gas Process gas - RMG Process gas - other Residual oil Refuse derived fuel Landfill gas Solid propellant Solid waste Wood - hogged Wood - other Other - gascous fuels Other - liquid fuels	Code 0 1 2 3 4 5 6 7 8	Not applicable for this pollutant Source testing or other measurement by plant (attach copy) Source testing or other measurement by BAAQMD (give date) Specifications from vendor (attach copy) Material balance by plant using engineering expertise and knowledge of process Material balance by BAAQMD Taken from AP-42 (compilation of Air Pollutant Emission Factors, EPA) Taken from literature, other than AP-42 (attach copy) Guess

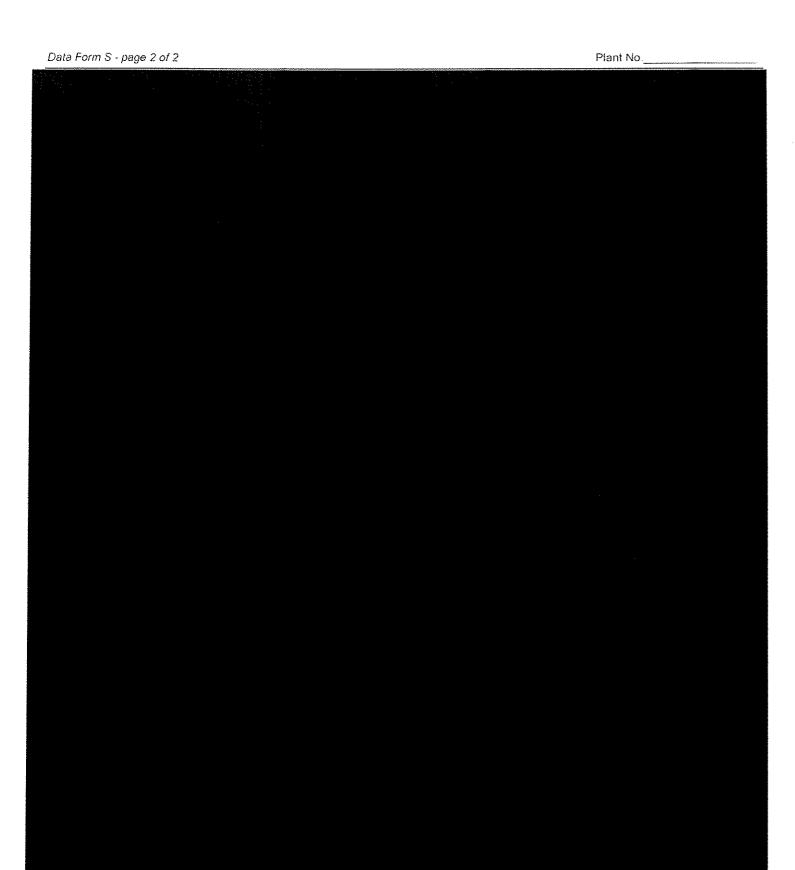
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are ^{ne}		

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

DATA FORM S Surface Coating / Solvent Source

939 Ellis Street . . . San Francisco, CA 94109 . . . (415) 749-4990 Fax (415) 749-5030 . . . www.baaqmd.gov

	• • • •					(it unknov	vn, leave blank)
Business Nam	ne: <u>Tes</u>	la Motors Inc.				Plant No:	20459
SIC No: 37	11 [Date of Initial Operation (no	ew):	Upon receipt of ATC	Date of start-up (m	nodification):	
son completir	ng this fo	orm: Celine Granger				Date: 12/1	5/2014
		olete Part A, line #'s 14 the	rough	22			age 1 of 2
		terial Codes. If material i			of material in place		
				For Office U	se Only		
ormS (revised: 12/0		PII #	Γ	S#	Initials	Da	te



* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

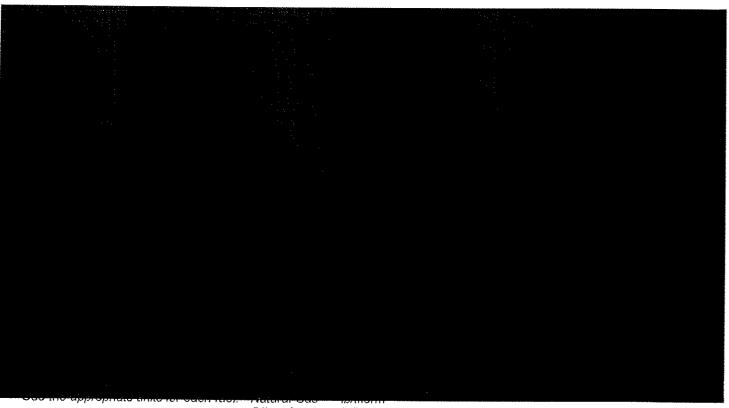
FormS (revised: 12/05)

	Y MANAGEMENT DISTR isco, CA 94109 (415) 749-49			ta Form C USTION SOURCE	
rrevale, vrvvv.padymu.guv		(for Distr	ict use only)		
	:			<u> </u>	
		New ☐ Modi	fied □ Retro	0 🗆	
gas turbines use this form). If the form. If the operation involves a	ch burn fuel except for internal cone operation also involves evaporation also involves evaporates any control of the control	ration of any organic solvent, co other air pollutants, complete <u>Fo</u>	mplete <u>Form</u> rm G and atta	S and attach to t ach to this form.	his
Check box if this sour 2, and 7-13 on Form /	rce has a secondary function as a A (using the source number belo	w for the Abatement Device No	.) and attach	to this form.	5 1,
1 Company Nome: Toole	Mataralaa	`	unknown, leave 20459 Sou	blank) rce No. 3017	
Company Name: Tesla	Motors Inc	Plant No:	20459 500	ICE NO. 3017	
Person completing this form:	Celine Granger	Data	12/15/2014		1

(revised 5/11)

FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."



Other Gas = Ib/MSCF* = lb/m gal* Liquid Solid = lb/ton

Note: * MSCF = thousand standard cubic feet

* m gal = thousand gallons

* therm = 100,000 BTU

** See tables below for Fuel and Basis Codes

*** Total annual usage is: - Projected usage over next 12 months if equipment is new or modified.

- Actual usage for last 12 months if equipment is existing and unchanged.

	**	uel Code	98		**Basis Codes
Code	Fuel	Code	Fuel	Code	Method
25 33 35 43 47 242 80 89 98 493 315 392 551 158 160 165 167 494	Anthracite coal Bagasse Bark Bituminous coal Brown coal Brown coal Bunker C fuel oil Coke Crude oil Diesel oil Digester gas Distillate oil Fuel oil #2 Gasoline Jet fuel LPG Lignite Liquid waste Municipal solid waste	189 234 235 236 238 237 242 495 511 256 466 304 305 198 200 203	Natural Gas Process gas - blast furnace Process gas - CO Process gas - coke oven gas Process gas - RMG Process gas - other Residual oil Refuse derived fuel Landfill gas Solid propellant Solid waste Wood - hogged Wood - other Other - gascous fuels Other - liquid fuels Other - solid fuels	0 1 2 3 4 5 6 7 8	Not applicable for this pollutant Source testing or other measurement by plant (attach copy) Source testing or other measurement by BAAQMI) (give date Specifications from vendor (attach copy) Material balance by plant using engineering expertise and knowledge of process Material balance by BAAQMID Taken from AP-42 (compilation of Air Pollutant Emission Factors, EPA) Taken from fiterature, other than AP-42 (attach copy) Guess

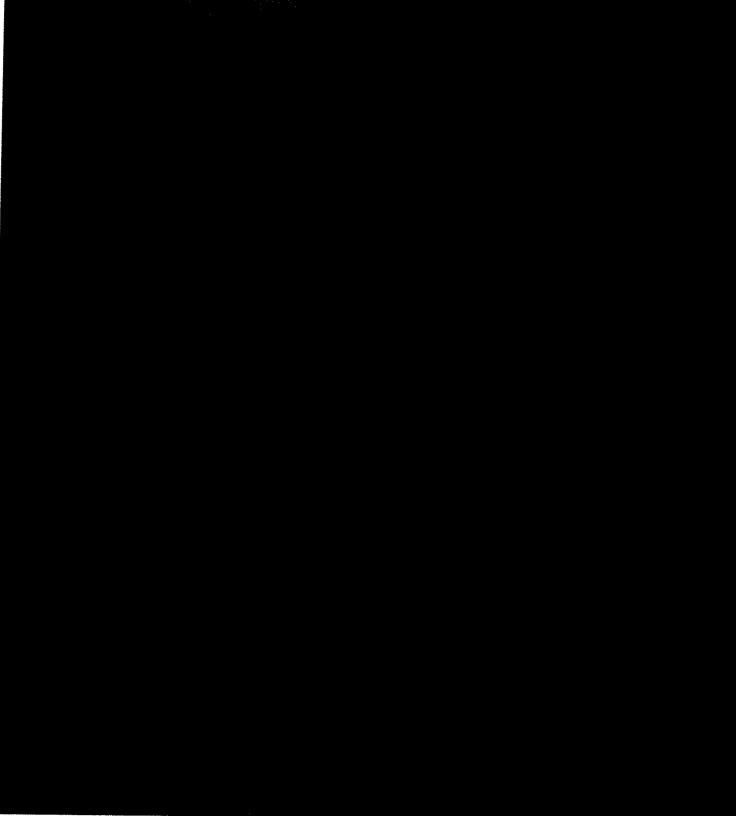
BAY AREA AIR QUALITY MANAGEMENT DISTRICT

939 Ellis Street . . . San Francisco, CA 94109 . . . (415) 749-4990 Fax (415) 749-5030 . . . www.baaqmd.gov DATA FORM S Surface Coating / Solvent Source

(il unknown, leave blank)

1.	Business	Name:	Tesla Motors Inc.	****			Plai	nt No:	20459
2.	SIC No:	3711	Date of Initial Operation	(new):	Upon receipt of ATC	Date of start-up (modil	fication)		£.,
									1 5 7
ers	on compl	eting thi	s form: Celine Granger				Date: _	12/15	/2014
For	printing pr	esses, co	mplete Part A, line #'s 14 th	rough 2	2			Pag	e 1 of 2
see	separate I	isting for	Material Codes. If material	is not lis			đe.		/
			ការ យ		For Office Us			D - 4	
Forr	nS (revised: 1	12/05)	PIt #	<u> </u>	S# [Initials	[Date	
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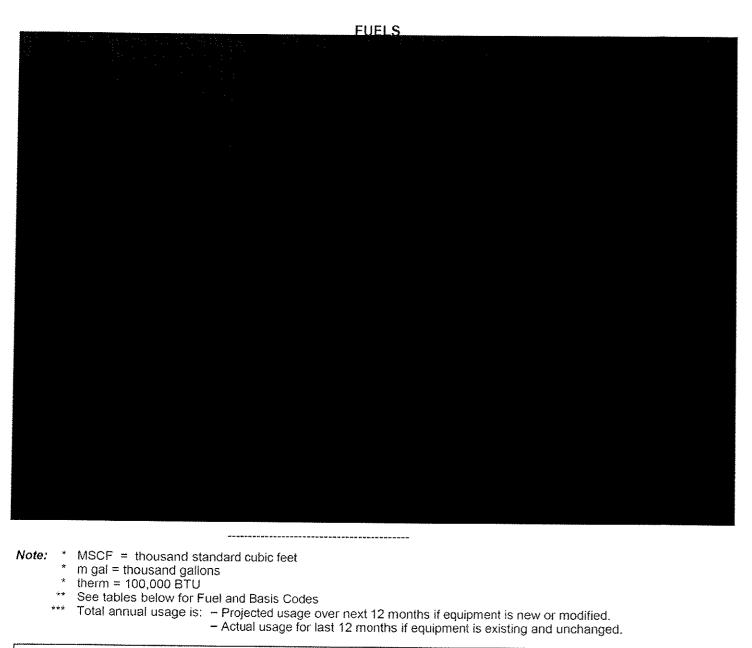
* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

FormS (revised: 12/05)

BAY AREA AIR QUALI 939 Ellis Street San Fran Website: www.baaqmd.gov	TY MANAGEMENT DISTRIC cisco, CA 94109 (415) 749-4990	T fax (415) 749-5030	Data Form C FUEL COMBUSTION SOURCE
		(for Dis	trict use only)
		New □ Mod	dified Retro
gas turbines use this form), if	nich burn fuel except for internal com the operation also involves evaporati a process which generates any othe	on of any organic solvent ic	complete Form S and attach to this
Check box if this sou 2, and 7-13 on Form	urce has a secondary function as an a A (using the source number below f	abatement device for some or the Abatement Device N	other source(s); complete lines 1, o.) and attach to this form.
1 Company Norman Tank	- A.A.I.		f unknown, leave blank)
Company Name: Test	a Motors Inc	Plant No:	20459 Source No. 1114
Person completing this form:	Celine Granger	Date:	12/15/2014

(revised 5/11)





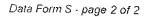
**	Fuel Code	\$ \$		**Basis Codes
Code Fuel	Code	Fuel	Code	Method
25 Anthracite coal 33 Bagasse 35 Bark 43 Bituminous coal 47 Brown coal 242 Bunker C fuel oil 80 Coke 89 Crude oil 98 Diesel oil 493 Digester gas 315 Distillate oil 392 Fuel oil #2 551 Gasoline 158 Jet fuel 160 LPG 165 Lignite 167 Liquid waste 494 Municipal solid waste	189 234 235 236 238 237 242 495 511 256 466 304 305 198 200 203	Natural Gas Process gas - blast furnace Process gas - CO Process gas - coke oven gas Process gas - other Residual oil Refuse derived fuel Landfill gas Solid propellant Solid waste Wood - hogged Wood - other Other - gaseous fuels Other - liquid fuels Other - solid fuels	0 1 2 3 4 5 6	Not applicable for this pollutant Source testing or other measurement by plant (attach copy) Source testing or other measurement by BAAQMD (give date Specifications from vendor (attach copy) Material balance by plant using engineering expertise and knowledge of process Material balance by BAAQMD Taken from AP-42 (compilation of Air Pollutant Emission Factors, EPA) Taken from literature, other than AP-42 (attach copy) Guess

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

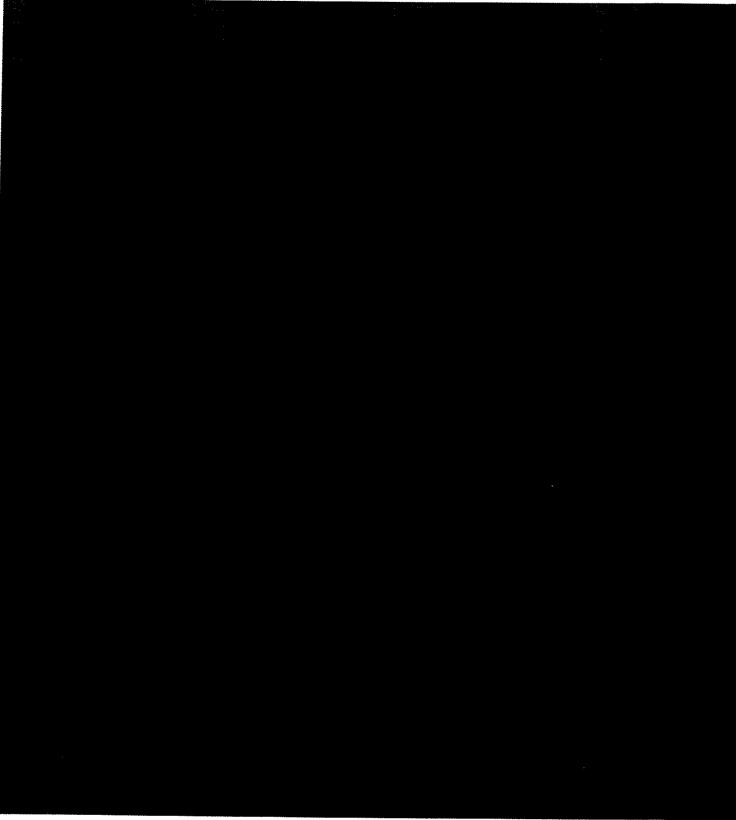
DATA FORM S Surface Coating / Solvent Source

939 Ellis Street . . . San Francisco, CA 94109 . . . (415) 749-4990 Fax (415) 749-5030 . . . www.baaqmd.gov

				(if unknoy	yn, leave blanf
	esla Motors Inc.		····	Plant No:	20459
. SIC No: 3711	Date of Initial Operation (ne	ATC	Date of start-up (modifica	ation):	
on completing this fo	orm: Celine Granger		Da	te: 12/15	/2017
	plete Part A, line #'s 14 throu	ugh 22	Da		e 1 of 2
virinia biesses, come		• · · · · ·		ray	U / U/ Z
separate listing for Ma	terial Codes. If material is r	not listed, write name o	f material in place of code.		
separate listing for Ma	terial Codes. If material is r	not listed, write name o For Office Us			
separate listing for Ma	terial Codes. If material is r			Date	







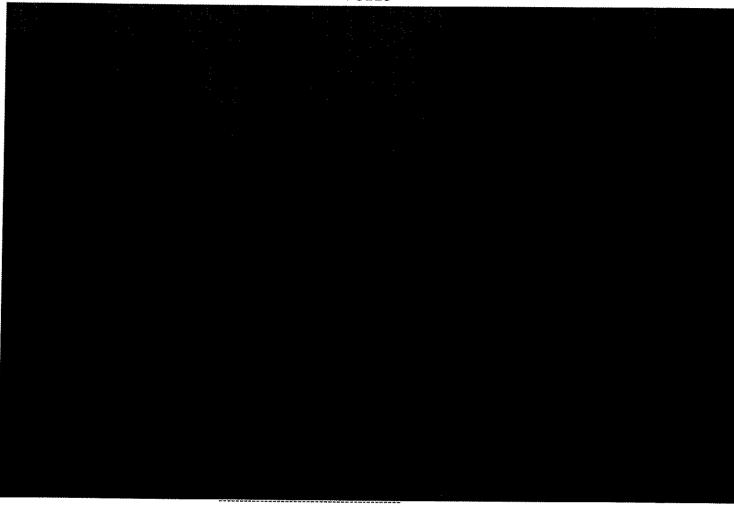
* See separate listing for Material Codes. If material is not listed, write name of material in place of code.

FormS (revised: 12/05)

BAY AREA AIR QUALITY MANAGEMENT D 939 Ellis Street San Francisco, CA 94109 (415) 7 Website: www.baaqmd.gov	749-4990 fax (415) 749-	5030 FUEL (for District use or W Modified		The second secon	
Form C is for all operations which burn fuel except for integas turbines use this form). If the operation also involves form. If the operation involves a process which generates Check box if this source has a secondary function 2, and 7-13 on Form A (using the source number)	ernal combustion engines (u evaporation of any organic s s any other air pollutants, co on as an abatement device	se <u>Form ICE</u> unlessolvent, complete <u>Form G</u> an	ss it is a gas turbine; form S and attach to t d attach to this form.	his	
Company Name: Tesla Motors Inc	·		leave blank) Source No. 1115		
				Edit Proposition of	
				: :	
Person completing this form: Celine Granger		Date: 12/15/20	14		

ebsite: www.baaqmd.gov			LACT COMBOSTION	SOURCE	
		(for Distric	t use only)		
					•
		New ☐ Modifi	ed □ Retro □		
2 (ULDULE2 026 BH2 10HH), ILI	nich burn fuel except for internal cor he operation also involves evapora	tion of any organic solvent, con	onlete Form S and att	tach to thic	
m. If the operation involves	a process which generates any otr	er air pollutants, complete <u>Fori</u>	n G and attach to this	s form.	
Check box if this sou	rce has a secondary function as ar A (using the source number below	abatement device for some of	her source(s), comple	ata linae 1	
Company Name: Testa	3 Motors Inc		nknown, leave blank)	445	
ostapany reason 103te	a WOOLS INC	Plant No: 2	0459 Source No.	1115	
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					:
on completing this form:	Celine Granger	Date: 12	/15/2014		
5/11)					
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	,	,			•

FUELS



Note: * MSCF = thousand standard cubic feet

* m gal = thousand gallons

* therm = 100,000 BTU

** See tables below for Fuel and Basis Codes

*** Total annual usage is: - Projected usage over next 12 months if equipment is new or modified,

- Actual usage for last 12 months if equipment is existing and unchanged.

	^^#	uel Code	98	9	**Basis Codes
Code	Fuel	Code	Fuel	Code	
25 33 35 43 47 242 80 89 98 493 315 392 551 158 160 165 167 494	Anthracite coal Bagasse Bark Bituminous coal Brown coal Brown coal Bunker C fuel oil Coke Crude oil Diesel oil Digester gas Distillate oil Fuel oil #2 Gasoline Jet fuel LPG Lignite Liquid waste Municipal solid waste	189 234 235 236 238 237 242 495 511 256 466 304 305 198 200 203	Natural Gas Process gas - blast furnace Process gas - CO Process gas - coke oven gas Process gas - RMG Process gas - other Residual oil Refuse derived fuel Landfill gas Solid propellant Solid waste Wood - hogged Wood - other Other - gaseous fuels Other - liquid fuels Other - solid fuels	0 1 2 3 4 5 6 7 8	Not applicable for this pollutam Source testing or other measurement by plant (attach copy) Source testing or other measurement by BAAQMD (give date Specifications from vendor (attach copy) Material balance by plant using engineering expertise and knowledge of process Material balance by BAAQMD Taken from AP-42 (compilation of Air Pollutant Emission Factors, EPA) Taken from literature, other than AP-42 (attach copy) Guess

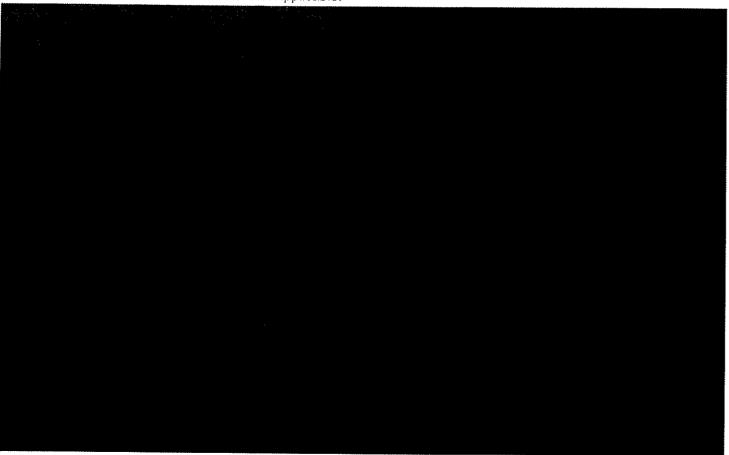
BAY AREA AIR QUALITY MANAGEMENT DISTRIC 939 Ellis Street San Francisco, CA 94109 (415) 749-4990 Website: www.baaqmd.gov	CT + fax (415) 749-5030	Data Form C FUEL COMBUSTION SO		
	(for Dis	strict use only)		•

	New □ Mo	dified Retro		
Form C is for all operations which burn fuel except for internal comgas turbines use this form). If the operation also involves evaporat form. If the operation involves a process which generates any other Check box if this source has a secondary function as an	ion of any organic solvent, on air pollutants, complete Fabatement device for some	complete Form S and attac Form G and attach to this form G and attach to this formulations.	ch to this form.	
2, and 7-13 on Form A (using the source number below		lo.) and attach to this form (If unknown, leave blank)	l.	
Company Name: Tesla Motors Inc	Plant No:		3007	
				SEGGRANA
			:	
				Take and the second sec
				AND THE STATE OF T
Person completing this form: Celine Granger	Date:	12/15/2014		

. Company Name:	Tesla Motors Inc	Plant N		leave blank)	2007
Company Name:	, esia motoro no	Plant		Source No.	3007
roop open letter (1.1.1	0.5				
rson completing this formed 5/11)	n: Celine Granger	 Date	2: 12/15/20	14	Personal Control Contr

FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."



Note: * MSCF = thousand standard cubic feet

* m gal = thousand gallons

* therm = 100,000 BTU

** See tables below for Fuel and Basis Codes

*** Total annual usage is: - Projected usage over next 12 months if equipment is new or modified.

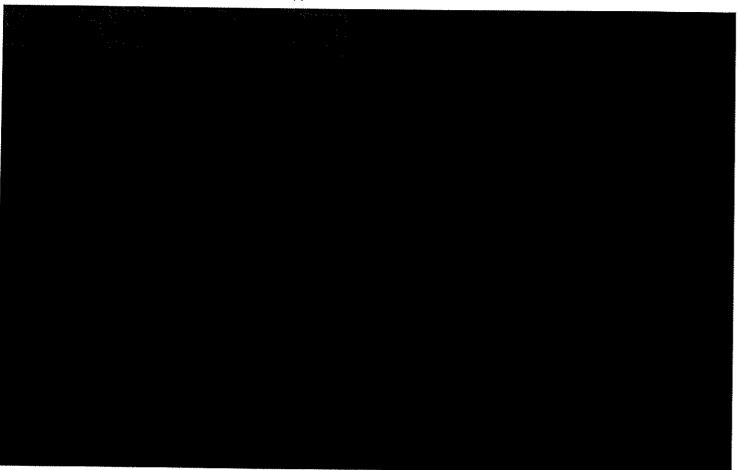
- Actual usage for last 12 months if equipment is existing and unchanged.

	**	uel Code	3 8		**Basis Codes
Code	Fuel	Code	Fuel	Code	Method
25 33 35 43 47 242 80 89 98 493 315 392 551 168 165 167 494	Anthracite coal Bagasse Bark Bituminous coal Brown coal Bunker C fuel oil Coke Crude oil Diesel oil Digester gas Distillate oil Fuel oil #2 Gasoline Jet fuel LPG Lignite Liquid waste Municipal solid waste	189 234 235 236 238 237 242 495 511 256 466 304 305 198 200 203	Natural Gas Process gas - blast furnace Process gas - CO Process gas - coke oven gas Process gas - RMG Process gas - other Residual oil Refuse derived fuel Landfill gas Solid propellant Solid waste Wood - hogged Wood - other Other - gascous fuels Other - liquid fuels Other - solid fuels	0 1 2 3 4 5 6 7 8	Not applicable for this pollutant Source testing or other measurement by plant (attach copy) Source testing or other measurement by BAAQMD (give date Specifications from vendor (attach copy) Material balance by plant using engineering expertise and knowledge of process Material balance by BAAQMD Taken from AP-42 (compilation of Air Pollutant Emission Factors, EPA) Taken from literature, other than AP-42 (attach copy) Guess

BAY AREA AIR QUALI 939 Ellis Street San Fran Website: www.baaqmd.gov	TY MANAGEMENT DISTR cisco, CA 94109 (415) 749-49	ICT 90 fax (415) 749-	5030	FUEL	Data Form	
gov			(for Dis	trict use o	nly)	
		Nev	v □ Mo	dified 🗆	Retro 🗆	
orm. If the operation involves Check box if this sou	nich burn fuel except for internal co the operation also involves evapor a process which generates any o urce has a secondary function as a	ation of any organic s ther air pollutants, cor in abatement device f	olvent, c mplete <u>F</u>	complete orm G ar	Form S and att id attach to this	tach to this s form.
	A (using the source number below	w for the Abatement L			tach to this for leave blank)	m.
Company Name; Test	a Motors Inc	Pla	ant No:	20459	Source No.	1123
erson completing this form:	Celine Granger		Date:	12/15/20	14	

FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."



Note: * MSCF = thousand standard cubic feet

* m gal = thousand gallons

* therm = 100,000 BTU

** See tables below for Fuel and Basis Codes

*** Total annual usage is: - Projected usage over next 12 months if equipment is new or modified.

- Actual usage for last 12 months if equipment is existing and unchanged.

**Fuel Codes			98	**Basis Codes	
Code	Fuel	Code	Fuel	Code	
25 33 35 43 47 242 80 89 98 493 315 3392 551 166 165 167 494	Anthracite coal Bagasse Bark Bituminous coal Brown coal Bunker C fuel oil Coke Crude oil Diesel oil Digester gas Distillate oil Fuel oil #2 Gasoline Jet fuel LPG Lignite Liquid waste Municipal solid waste	189 234 235 236 238 237 242 495 511 256 466 304 305 198 200 203	Natural Gas Process gas - blast furnace Process gas - CO Process gas - coke oven gas Process gas - other Residual oil Refuse derived fuel Landfill gas Solid propellant Solid waste Wood - hogged Wood - other Other - gascous fuels Other - fiquid fuels Other - solic fuels	0 1 2 3 4 5 6 7 8	Not applicable for this pollutant Source testing or other measurement by plant (attach copy) Source testing or other measurement by BAAQMI) (give date) Specifications from vendor (attach copy) Material balance by plant using engineering expertise and knowledge of process Material balance by BAAQMI) Taken from AP-42 (compilation of Air Pollutant Emission Factors, EPA) Taken from literature, other than AP-42 (attach copy) Guess



Data Form A ABATEMENT DEVICE

BAY AREA AIR OHALITY MANAGEMENT DISTRICT

939 Ellis Street San Francisco, CA 94109 (415) 749-4990 FAX (415) 749-5030	
for office use only]

Abatement Device: Equipment/process whose primary purpose is to reduce the quantity of pollutant(s) emitted to the atmosphere.

1.	Business Name:	Tesla Motors Inc	Plant No: _20459
			(If unknown, leave blank)

this form: Celine Granger

Date: 12/15/2014

Person completing t
:www\FormA (revised: 7/9

*ABATEMENT DEVICE CODES

Code	DEVICE
	ADSORBER (See Vapor Recovery)
	AFTERBURNER
1	CO Boiler
2	Catalytic
3	Direct Flame
4	Flare
5	Furnace-firebox
6	Other
	BAGHOUSE (See Dry Filter)
	CYCLONE (See Dry Inertial Collector and
	Scrubber)
	DUST CONTROL
68	Water Spray
	DRY FILTER
7	Absolute
8	Baghouse, Pulse Jet
9	Baghouse, Reverse Air
10	Baghouse, Reverse Jet
11	Baghouse, Shaking
12	Baghouse, Simple
13	Baghouse, Other
14	Envelope
15	Moving Belt
16	Other
	DRY INERTIAL COLLECTOR
17	Cyclone, Dynamic
18 19	Cyclone, Multiple (12 inches dia. or more)
19	Cyclone, Multiple (less than 12 inches dia.)
20	Cyclone, Simple
21	Settling Chamber, Baffled/Louvered
22	Settling Chamber, Simple
23	Other
,	ELECTROSTATIC PRECIPITATOR
24	Single Stage
25	Single Stage, Wet
26	Two Stage
27	Two Stage, Wet
28	Other
	INCINERATOR (See Afterburner)
	INTERNAL COMBUSTION ENGINE CONTROL
69	Catalyzed Diesel Particulate Filter
70	Non-Cat. Diesel Part. Filter w/ Active
	Regeneration
71	Diesel Oxidation Catalyst
72	Oxidation Catalyst
	KNOCK-OUT POT (See Liquid Separator)
	LIQUID SEPARATOR
29	Knock-out Pot
30	Mist Eliminator, Horizontal Pad, Dry
31	Mist Eliminator, Panel, Dry
32	Mist Eliminator, Spray/Irrigated
33	Mist Eliminator, Vertical Tube, Dry
34 35	Mist Eliminator, Other
33	Other NO CONTROL
66	NO _X CONTROL Selective Catalytic Reduction (SCR)
00	Selective Catalytic Reduction (SCR)

Code	DEVICE
67	Non-Selective Catalytic Reduction (NSCR)
73	Selective Non-Catalytic Reduction (SNCR)
	SCRUBBER
36	Baffle and Secondary Flow
37	Centrifugal
38	Cyclone, Irrigated
39	Fibrous Packed
40	Impingement Plate
41	Impingement and Entrainment
42	Mechanically Aided
43	Moving Bed
44	Packed Bed
45	Preformed Spray
46	Venturi
47	Other
	SETTLING CHAMBER (See Dry Inertial Collector)
	SULFUR DIOXIDE CONTROL
48	Absorption and Regeneration, for Sulfur Plant
49	Claus Solution Reaction, for Sulfur Plant
50 51	Dual Absorption, for H2S04 Plant
ρl	Flue Gas Desulfurization, for Fossil Fuel Combustion
52	Reduction and Solution Regeneration, for Sulfur
52	Plant
53	Reduction and Stretford Process, for Sulfur
	Plant
54	Sodium Sulfite-Bisulfite Scrubber, for H2S04
	Plant
55	Other
	VAPOR RECOVERY
56	Adsorption, Activated Carbon/Charcoal
57	Adsorption, Silica
58	Adsorption, Other
59	Balance
60	Compression/Condensation/Absorption
61	Compression/Refrigeration
62	Condenser, Water-Cooled
63	Condenser, Other
64	Other
	MISCELLANEOUS
74	Soil Vapor Extraction Abatement System
65	Not classified above

"BASIS CODES

Code	Method
0	Not applicable for this pollutant
1	Source testing or other measurement by plant
2	Source testing or other measurement by
	BAAQMD
3	Specifications from vendor
4	Material balance by plant using engineering
	expertise and knowledge of process
5	Material balance by BAAQMD using engineering
	expertise and knowledge of process
6	Taken from AP-42 ("Compilation of Air Pollutant
	Emission Factors," EPA)
7	Taken from literature, other than AP-42
8	Guess

(revised: 8/08)



Data Form A
ABATEMENT DEVICE

	AREA AIR QUALITY MAN n Francisco, CA 94109 (415) 749		
	,	, ,	
		for c	Iffice use only
Abatement Device: Equipm to the atmosphere.	ent/process whose primary purpos	se is to reduce the qua	ntity of pollutant(s) emitted
1. Business Name: Tesla M	Motors Inc		Plant No: 20459 (if unknown, leave blank)
Y S			
Person completing this form:	Celine Granger	Date:	12/15/2014

P:www\FormA (revised: 7/99)

*ABATEMENT DEVICE CODES

Code	DEVICE
	ADSORBER (See Vapor Recovery)
	AFTERBURNER
1	CO Boiler
2	Catalytic
3	Direct Flame
4	Flare
5 6	Furnace-firebox
ט	Other Pacific (Can Bay 5) had
	BAGHOUSE (See Dry Filter)
	CYCLONE (See Dry Inertial Collector and Scrubber)
	Dust Control
68	Water Spray
00	DRY FILTER
7	Absolute
8	Baghouse, Pulse Jet
9	Baghouse, Reverse Air
10	Baghouse, Reverse Jet
11	Baghouse, Shaking
12	Baghouse, Simple
13	Baghouse, Other
14	Envelope
15	Moving Belt
16	Other
4 ***	DRY INERTIAL COLLECTOR
17 18	Cyclone, Dynamic
19	Cyclone, Multiple (12 inches dia, or more)
13	Cyclone, Multiple (less than 12 inches dia.)
20	Cyclone, Simple
21	Settling Chamber, Baffled/Louvered
22	Settling Chamber, Simple
23	Other
	ELECTROSTATIC PRECIPITATOR
24	Single Stage
25	Single Stage, Wet
26	Two Stage
27	Two Stage, Wet
28	Other
	INCINERATOR (See Afterburner)
69	INTERNAL COMBUSTION ENGINE CONTROL Catalyzed Diesel Particulate Filter
70	Non-Cat. Diesel Part. Filter w/ Active
	Regeneration
71	Diesel Oxidation Catalyst
72	Oxidation Catalyst
	KNOCK-OUT POT (See Liquid Separator)
	LIQUID SEPARATOR
29	Knock-out Pot
30	Mist Eliminator, Horizontal Pad, Dry
31	Mist Eliminator, Panel, Dry
32	Mist Eliminator, Spray/Irrigated
33	Mist Eliminator, Vertical Tube, Dry
34	Mist Eliminator, Other
35	Other
66	NO _X CONTROL Selective Catalytic Reduction (SCR)
00	Selective Catalytic Reduction (SCR)

Code	DEVICE
67	Non-Selective Catalytic Reduction (NSCR)
73	Selective Non-Catalylic Reduction (SNCR)
	SCRUBBER
36	Baffle and Secondary Flow
37	Centrifugal
38	Cyclone, Irrigated
39	Fibrous Packed
40	Impingement Plate
41	Impingement and Entrainment
42	Mechanically Aided
43	Moving Bed
44	Packed Bed
45	Preformed Spray
46	Venturi
47	Other
	SETTLING CHAMBER (See Dry Inertial Collector)
	SULFUR DIOXIDE CONTROL
48	Absorption and Regeneration, for Sulfur Plant
49	Claus Solution Reaction, for Sulfur Plant
50	Dual Absorption, for H2S04 Plant
51	Flue Gas Desulfurization, for Fossil Fuel
	Combustion
52	Reduction and Solution Regeneration, for Sulfur
53	Plant Reduction and Stretford Process, for Sulfur
53	
54	Plant Sodium Sulfite-Bisulfite Scrubber, for H2S04
34	Plant
55	Other
55	Vapor Recovery
56	Adsorption, Activated Carbon/Charcoal
57	Adsorption, Activated Carbon/Charcoal Adsorption, Silica
58	Adsorption, Other
59	Balance
60	Compression/Condensation/Absorption
61	Compression/Refrigeration
62	Condenser, Water-Cooled
63	Condenser, Other
64	Other
	MISCELLANEOUS
74	Soil Vapor Extraction Abatement System
65	Not classified above
<u> </u>	

"BASIS CODES

Code	Method
0	Not applicable for this pollutant
1	Source testing or other measurement by plant
2	Source testing or other measurement by
	BAAQMD
3	Specifications from vendor
4	Material balance by plant using engineering
	expertise and knowledge of process
5	Material balance by BAAQMD using engineering
	expertise and knowledge of process
6	Taken from AP-42 ("Compilation of Air Pollutant
	Emission Factors," EPA)
7	Taken from literature, other than AP-42
8	Guess

(revised: 8/08)



Data Form A ABATEMENT DEVICE

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

939 Ellis Street San Fran	ncisco, CA 94109 (415)	749-4990 FAX (415) 749-	5030

		for of	fice use only

Abatement Device: Equipment/process whose primary purpose is to reduce the quantity of pollutant(s) emitted to the atmosphere.

 	Tesla Motors Inc	Plant No: 20459
		(If unknown, leave blank)
		_

Person completing this form:	Celine Granger	Date:	12/15/2014
------------------------------	----------------	-------	------------

P:www\FormA (revised: 7/99)

*ABATEMENT DEVICE CODES

Code	DEVICE
	ADSORBER (See Vapor Recovery)
	AFTERBURNER
1	CO Boiler
2	Catalytic
3	Direct Flame
4	Flare
5	Furnace-firebox
6	Other
	BAGHOUSE (See Dry Filter)
	CYCLONE (See Dry Inertial Collector and
	Scrubber)
68	DUST CONTROL
00	Water Spray
7	DRY FILTER Absolute
8	Baghouse, Pulse Jet
9	Baghouse, Reverse Air
10	Baghouse, Reverse Jet
11	Baghouse, Shaking
12	Baghouse, Simple
13	Baghouse, Other
14	Envelope
15	Moving Belt
16	Other
47	DRY INERTIAL COLLECTOR
17 18	Cyclone, Dynamic
19	Cyclone, Multiple (12 inches dia. or more) Cyclone, Multiple (less than 12 inches
, 0	dia.)
20	Cyclone, Simple
21	Settling Chamber, Baffled/Louvered
22	Settling Chamber, Simple
23	Other
ELECTROSTATIC PRECIPITATOR	
24	Single Stage
25 26	Single Stage, Wet
27	Two Stage Two Stage, Wet
28	Other
	INCINERATOR (See Afterburner)
	INTERNAL COMBUSTION ENGINE CONTROL
69	Catalyzed Diesel Particulate Filter
70	Non-Cat. Diesel Part, Filter w/ Active
	Regeneration
71	Diesel Oxidation Catalyst
72	Oxidation Catalyst
1	KNOCK-OUT POT (See Liquid Separator)
20	LIQUID SEPARATOR
29 30	Knock-out Pot
30	Mist Eliminator, Horizontal Pad, Dry Mist Eliminator, Panel, Dry
32	Mist Eliminator, Paner, Dry Mist Eliminator, Spray/Irrigated
33	Mist Eliminator, Spraymingated Mist Eliminator, Vertical Tube, Dry
34	Mist Eliminator, Other
35	Other
	NO _X Control
66	Selective Catalytic Reduction (SCR)

Code	DEVICE
67	Non-Selective Catalytic Reduction (NSCR)
73	Selective Non-Catalytic Reduction (SNCR)
	SCRUBBER
36	Baffle and Secondary Flow
37	Centrifugal
38	Cyclone, Irrigated
39	Fibrous Packed
40	Impingement Plate
41	Impingement and Entrainment
42	Mechanically Aided
43	Moving Bed
44 45	Packed Bed
45	Preformed Spray
47	Venturi Other

	SETTLING CHAMBER (See Dry Inertial Collector)
40	SULFUR DIOXIDE CONTROL
48	Absorption and Regeneration, for Sulfur Plant
49 50	Claus Solution Reaction, for Sulfur Plant
51	Dual Absorption, for H2S04 Plant Flue Gas Desulfurization, for Fossil Fuel
31	Combustion
52	Reduction and Solution Regeneration, for Sulfur
1 52	Plant
53	Reduction and Stretford Process, for Sulfur
	Plant
54	Sodium Sulfite-Bisulfite Scrubber, for H2S04
Plant	
55	Other
	VAPOR RECOVERY
56	Adsorption, Activated Carbon/Charcoal
57	Adsorption, Silica
58	Adsorption, Other
59	Balance
60	Compression/Condensation/Absorption
61	Compression/Refrigeration
62	Condenser, Water-Cooled
63	Condenser, Other
64	Other
	Miscellaneous
74	Soil Vapor Extraction Abatement System
65	Not classified above

"BASIS CODES

Code	Method
0	Not applicable for this pollutant
1	Source testing or other measurement by plant
2	Source testing or other measurement by BAAQMD
3	Specifications from vendor
4	Material balance by plant using engineering expertise and knowledge of process
5	Material balance by BAAQMD using engineering expertise and knowledge of process
6	Taken from AP-42 ("Compilation of Air Pollutant Emission Factors," EPA)
7	Taken from literature, other than AP-42
8	Guess

(revised: 8/08)

BAY AREA AIR QUALITY MANAGEMENT DISTRICT 939 Ellis Street San Francisco, CA 94109 (415) 749-4990 fax (415) 749-5030 Website: www.baagmd.gov				Data Form C FUEL COMBUSTION SOURCE		
website. www.baaqinu.gov	(i	for Distric	t use only)	1		
	New C	 ∃ Modifi	ed 🗆 Retro	· D		

Form C is for all operations which burn fuel except for internal combustion engines (use <u>Form ICE</u> unless it is a gas turbine; for gas turbines use this form). If the operation also involves evaporation of any organic solvent, complete <u>Form S</u> and attach to this form. If the operation involves a process which generates any other air pollutants, complete <u>Form G</u> and attach to this form.

Check box if this source has a secondary function as an abatement device for some other source(s); complete lines 1, 2, and 7-13 on Form A (using the source number below for the Abatement Device No.) and attach to this form.

r	E, 000 1 10 011	FORM A (USING LITE SOURCE	C TRAFIDCE DOLOW TO:	the Abatement Devic		own, leave blank)	
1.	Company Name:	Tesia Motors Inc		Plant N			1197
				Flanti	10. 204	os cource no.	1191
Pers	on completing this t	form: Celine Granger		Da	te: 12/1	5/2014	

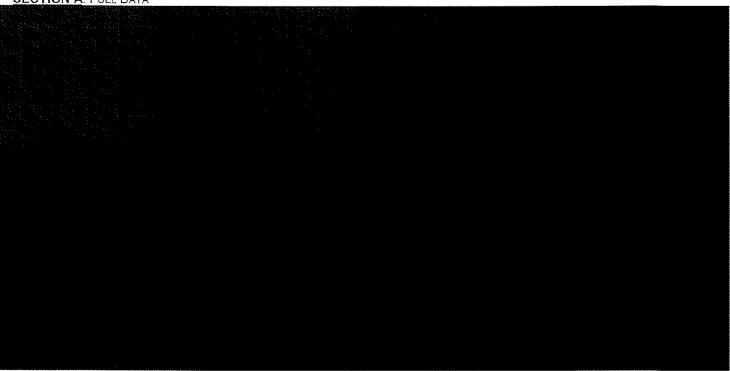
(revised 5/11)



FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."

SECTION A: FUEL DATA



Use the appropriate units for each fuel: Natural Gas = lb/therm*
Other Gas = lb/MSCF*

Other Gas = Ib/MSCF*
Liquid = Ib/m gal*
Solid = Ib/ton

Note: * MSCF = thousand standard cubic feet

* m gal = thousand gallons

* therm = 100,000 BTU

** See tables below for Fuel and Basis Codes

*** Total annual usage is: - Projected usage over next 12 months if equipment is new or modified.
- Actual usage for last 12 months if equipment is existing and unchanged.

	**p	uel Code	9		**Basis Codes
Code	Fue/	Code	Fuel	Code	Method
25	Anthracite coal	189	Natural Gas	()	Not applicable for this pollutant
33	Bagasse	234	Process gas - blast furnace	1	Source testing or other measurement by plant (attach copy)
35	Bark	235	Process gas - CO	2	Source testing or other measurement by BAAQMD (give date)
43	Bituminous coal	236	Process gas - coke oven gas	3	Specifications from vendor (attach copy)
47	Brown coal	238	Process gas - RMG	4	Material balance by plant using engineering expertise and
242	Bunker C fuel oil	237	Process gas - other	į	knowledge of process
80	Coke	242	Residual oil	5	Material balance by BAAQMD
89	Crude oil	495	Refuse derived fuel	6	Taken from AP-42 (compilation of Air Pollutant Emission
98	Diesel oil	511	Landfill gas		Factors, EPA)
493	Digester gas	256	Solid propellant	7	Taken from literature, other than AP-42 (attach copy)
315	Distillate oil	466	Solid waste	- 8	Guess
392	Fuel oil #2	304	Wood - hogged		
551	Gasoline	305	Wood - other		
158	Jet fuel	198	Other - gaseous fucls		
160	LPG	200	Other - liquid foels		
165	Lignite	203	Other - solid fuels		
167	Liquid waste			The state of the s	
494	Municipal solid waste			COMPANY	



Data Form A
ABATEMENT DEVICE

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

DAT AREA AIR QUALITT WANAGEMENT DISTRICT
939 Ellis Street San Francisco, CA 94109 (415) 749-4990 FAX (415) 749-5030
for office use only
mant Daving, Carlomant francisco, the second control of the second

Abatement Device: Equipment/process whose primary purpose is to reduce the quantity of pollutant(s) emitted to the atmosphere.

1.	Business Name:	Tesla Motors inc	Plant No: 20459
	:		(If unknown, leave blank)

Person completing this form:	Celine Granger	Date:	12/15/2014

P:www\FormA (revised: 7/99)

*ABATEMENT DEVICE CODES

Code DEVICE ADSORBER (See Vapor Recovery) AFTERBURNER 1 CO Boiler 2 Catalytic 3 Direct Flame Flare 5 Furnace-firebox Other BAGHOUSE (See Dry Filter) CYCLONE (See Dry Inertial Collector and Scrubber) DUST CONTROL
1 CO Boiler 2 Catalytic 3 Direct Flame 4 Flare 5 Furnace-firebox 6 Other BAGHOUSE (See Dry Filter) CYCLONE (See Dry Inertial Collector and Scrubber)
2 Catalytic 3 Direct Flame 4 Flare 5 Furnace-firebox 6 Other BAGHOUSE (See Dry Filter) CYCLONE (See Dry Inertial Collector and Scrubber)
3 Direct Flame 4 Flare 5 Furnace-firebox 6 Other BAGHOUSE (See Dry Filter) CYCLONE (See Dry Inertial Collector and Scrubber)
4 Flare 5 Furnace-firebox 6 Other BAGHOUSE (See Dry Filter) CYCLONE (See Dry Inertial Collector and Scrubber)
5 Furnace-firebox 6 Other BAGHOUSE (See Dry Filter) CYCLONE (See Dry Inertial Collector and Scrubber)
6 Other BAGHOUSE (See Dry Filter) CYCLONE (See Dry Inertial Collector and Scrubber)
BAGHOUSE (See Dry Filter) CYCLONE (See Dry Inertial Collector and Scrubber)
CYCLONE (See Dry Inertial Collector and Scrubber)
Scrubber)
· ·
68 Water Spray
DRY FILTER
7 Absolute
8 Baghouse, Pulse Jet
9 Baghouse, Reverse Air
10 Baghouse, Reverse Jet
11 Baghouse, Shaking 12 Baghouse, Simple
12 Baghouse, Simple 13 Baghouse, Other
14 Envelope
15 Moving Belt
16 Other
DRY INERTIAL COLLECTOR
17 Cyclone, Dynamic
18 Cyclone, Multiple (12 inches dia. or more)
19 Cyclone, Multiple (less than 12 inches
dia.) 20 Cyclone, Simple
21 Settling Chamber, Baffled/Louvered
22 Settling Chamber, Simple
23 Other
ELECTROSTATIC PRECIPITATOR
24 Single Stage
25 Single Stage, Wet
26 Two Stage
27 Two Stage, Wet 28 Other
INCINERATOR (See Afterburner)
INTERNAL COMBUSTION ENGINE CONTROL
69 Catalyzed Diesel Particulate Filter
70 Non-Cat, Diesel Part, Filter w/ Active
Regeneration
71 Diesel Oxidation Catalyst
72 Oxidation Catalyst
KNOCK-OUT POT (See Liquid Separator)
LIQUID SEPARATOR
29 Knock-out Pot 30 Mist Eliminator, Horizontal Pad, Dry
30 Mist Eliminator, Horizontal Pad, Dry 31 Mist Eliminator, Panel, Dry
32 Mist Eliminator, Pariet, Dry 32 Mist Eliminator, Spray/Irrigated
33 Mist Eliminator, Vertical Tube, Dry
34 Mist Eliminator, Other
35 Other
NO _x Control
66 Selective Catalytic Reduction (SCR)

Code	DEVICE
67	Non-Selective Catalytic Reduction (NSCR)
73	Selective Non-Catalytic Reduction (SNCR)
	SCRUBBER
36	Baffle and Secondary Flow
37	Centrifugal
38	Cyclone, Irrigated
39	Fibrous Packed
40	Impingement Plate
41	Impingement and Entrainment Mechanically Aided
43	Moving Bed
44	Packed Bed
45	Preformed Spray
46	Venturi
47	Other
	SETTLING CHAMBER (See Dry Inertial Collector)
	SULFUR DIOXIDE CONTROL
48	Absorption and Regeneration, for Sulfur Plant
49	Claus Solution Reaction, for Sulfur Plant
50	Dual Absorption, for H2S04 Plant
51	Flue Gas Desulfurization, for Fossil Fuel
	Combustion
52	Reduction and Solution Regeneration, for Sulfur
	Plant
53	Reduction and Stretford Process, for Sulfur
54	Plant Sodium Sulfite-Bisulfite Scrubber, for H2S04
54	Plant
55	Other
	VAPOR RECOVERY
56	Adsorption, Activated Carbon/Charcoal
57	Adsorption, Silica
58	Adsorption, Other
59	Balance
60	Compression/Condensation/Absorption
61	Compression/Refrigeration
62	Condenser, Water-Cooled
63	Condenser, Other
64	Other
	MISCELLANEOUS
74	Soil Vapor Extraction Abatement System
65	Not classified above

"BASIS CODES

Code	Method
0	Not applicable for this pollutant
1	Source testing or other measurement by plant
2	Source testing or other measurement by
	BAAQMD
3	Specifications from vendor
4	Material balance by plant using engineering
	expertise and knowledge of process
5	Material balance by BAAQMD using engineering
	expertise and knowledge of process
6	Taken from AP-42 ("Compilation of Air Pollutant
İ	Emission Factors," EPA)
7	Taken from literature, other than AP-42
8	Guess

(revised: 8/08)

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

939 Ellis Street . . . San Francisco, CA 94109. . . (415) 749-4990 . . . fax (415) 749-5030 Website: www.baaqmd.gov

Data Form C FUEL COMBUSTION SOURCE

 (for District use only)	

New ☐ Modified ☐ Retro ☐

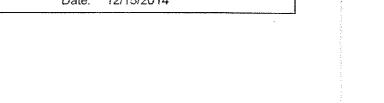
Form C is for all operations which burn fuel except for internal combustion engines (use Form ICE unless it is a gas turbine; for gas turbines use this form). If the operation also involves evaporation of any organic solvent, complete Form S and attach to this form. If the operation involves a process which generates any other air pollutants, complete Form G and attach to this form.

Check box if this source has a secondary function as an abatement device for some other source(s); complete lines 1, 2, and 7-13 on Form A (using the source number below for the Abatement Device No.) and attach to this form.

(If unknown, leave blank) 1. Company Name: Tesla Motors Inc Plant No: 20459 Source No. 1199

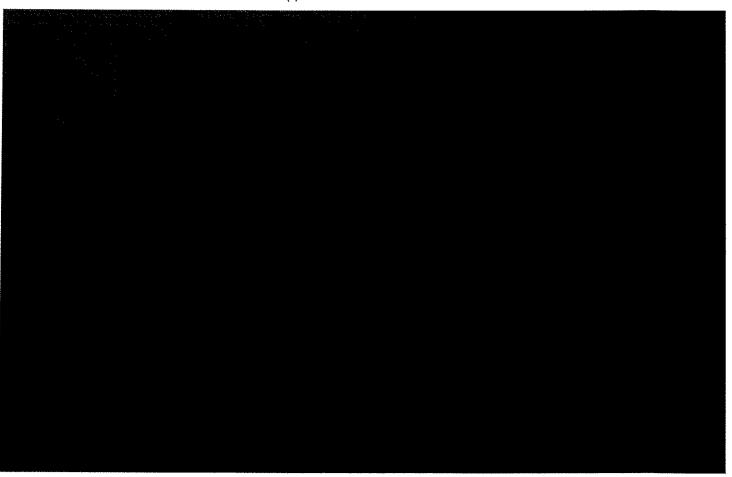
(revised 5/11)

Person completing this form: Celine Granger Date: 12/15/2014



FUELS

INSTRUCTIONS: Complete one line in Section A for each fuel. Section B is OPTIONAL. Please use the units at the bottom of each table. N/A means "Not Applicable."



Note: * MSCF = thousand standard cubic feet
 * m gal = thousand gallons
 * therm = 100,000 BTU
 ** See tables below for Fuel and Basis Codes
 *** Total annual usage is: - Projected usage over next 12 months if equipment is new or modified.
 - Actual usage for last 12 months if equipment is existing and unchanged.

	**Fuel Codes			**Basis Codes		
Code	Fuel	Code	Fuel	Code	Method	
25	Anthracite coal	189	Natural Gas	0	Not applicable for this pollutant	
33	Bagasse	234	Process gas - blast furnace	1	Source testing or other measurement by plant (attach copy)	
35	Bark	235	Process gas - CO	2	Source testing or other measurement by BAAQMD (give date)	
43	Bituminous coal	236	Process gas - coke oven gas	3	Specifications from vendor (attach copy)	
47	Brown coal	238	Process gas - RMG	4	Material balance by plant using engineering expertise and	
242	Bunker C fuel oil	237	Process gas - other	1	knowledge of process	
80	Coke	242	Residual oil	5	Material balance by BAAQMD	
89	Crude oil	495	Refuse derived fuel	6	Taken from AP-42 (compilation of Air Pollutant Emission	
98	Diesel oil	511	Landfill gas		Factors, EPA)	
493	Digester gas	256	Solid propellant	7	Taken from literature, other than AP-42 (attach copy)	
315	Distillate oil	466	Solid waste	- 8	Guess	
392	Fuel oil #2	304	Wood - hogged			
551	Gasoline	305	Wood - other			
158	Jet fuel	198	Other - gaseous fuels	1		
160	LPG	200	Other - liquid fuels			
165	Lignite	203	Other - solid fuels	1		
167	Liquid waste					
494	Municipal solid waste			Ì		

DATA FORM P Emission Point

windows, room vents, etc.	939 Ellis Street San Francisco, CA 94109 (415) 749-4990 Fax (415) 749-5030 Form P is for well-defined emission points such as stacks or chimneys only; do not use for windows, room vents, etc.	939 Ellis Street San Francisco, CA 94109 (415) 749-4990 Fax (415) 749-5030 Form P is for well-defined emission points such as stacks or chimneys only; do not use for windows, room vents, etc. Business Name:Tesla Motors Inc			L	LIIISSIUII	FOHIL
Form P is for well-defined emission points such as stacks or chimneys only; do not use for windows, room vents, etc.	Form P is for well-defined emission points such as stacks or chimneys only; do not use for windows, room vents, etc. Business Name:Tesla Motors Inc Plant No:20459	Form P is for well-defined emission points such as stacks or chimneys only; do not use for windows, room vents, etc. Business Name:Tesla Motors Inc	ВАҮ	AREA AIR QUALITY MANAGEMENT DISTRICT			
windows, room vents, etc.	Business Name: Tesla Motors Inc Plant No: 20459	Business Name: Tesla Motors Inc Plant No: 20459	939 Ellis Street	San Francisco, CA 94109 (415) 749-4990 Fax (415) 749-5030			
Business Name: Tesla Motors Inc Plant No: 20459					/; do not us	se for	
			Business Name:	Tesla Motors Inc	Plant No:	20459	

Person completing this form: Celine Granger	Date <u>12/15/2014</u>

P:www\Permit\forms\FormP - 4/99

DATA FORM P Emission Point

		Į	Emission	Point
	REA AIR QUALITY MANAGEMENT DISTRICT San Francisco, CA 94109 (415) 749-4990 Fax (415) 749-5030	0		
Form P is for well-owindows, room ver	defined emission points such as stacks or chimneys on nts, etc.	ily; do not us	se for	
Business Name:	Tesla Motors Inc	Plant No:	20459	

Person completing this form: Celine Granger	Date <u>12/15/2014</u>
P:www\Permil\forms\FormP = 4/99	

Form HRSA

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

939 Ellis Street . . . San Francisco, CA 94109. . . (415) 749-4990 . . . FAX (415) 749-5030 OR 4949 WEBSITE: WWW.BAAQMD.GOV

Health Risk Screening Analysis

IMPORTANT: For any permit application that requires a Health Risk Screening Analysis, fill out one form for each source that emits a Toxic Air Contaminant(s) [or for a group of sources that exhaust through a common stack]. Emissions can be from a discrete point source (with stack) or a source with fugitive emissions (area or volume source). You must provide a plot plan (drawn to scale, if possible) and a local map (aerial photos are recommended), which clearly demonstrate the location of your site, the source(s), property lines, and any surrounding buildings [see attached example]. Label streets, schools, residences, and other businesses. List major dimensions of all buildings surrounding the source in Section C.

PI	ant Name: Tesla Motors Inc Plant No.: 20459
, ,	SECTION A (Point Source)
1.	Does the source exhaust at clearly defined emission point; i.e., a stack or exhaust pipe? X YES OR NO
	(If YES continue at #2, If NO, skip to Section B)
	(Skip Section B and Go on to Section C)
	SECTION B (Area/Volume Source)
or o	s section applies to fugitive emissions that are NOT captured by a collection system nor directly emitted through a stac other emission point. Volume sources have fugitive emissions generally released within a building or other define
spa	ace (e.g., dry cleaner, gasoline station canopy). Area sources are generally flat areas of release (e.g., landfill, quarry).
1.	ts the emission source located within a building?
2.	If YES (source inside building), provide building dimensions on line B1 in Section C
	a. Does the building have a ventilation system that is vented to the outside? TYES OR NO
	b. If NO (ventilation), are the building's doors & windows kept open during hours of operation? Tyes or No
3.	If NO (source not inside building), provide a description of the source, dimensions, & indicate location on plot plan.
	(Go on to Section C)

	SECTION C (Building Dimensions)
bι	rovide building dimensions. Use Line B1 only for building with source/stack on the roof or with fugitive emissions inside uilding. Use Lines B2-B9 for buildings surrounding the source (within 300 feet). Distance and direction are optional if map ad/or aerial photo are adequately labeled with locations of buildings. Check one for units: 🔯 feet on 🗌 meters
ne	OTE: Label buildings by B# on plot plan, map and/or aerial photo. Provide comments below for any details that ed additional clarification (e.g., list buildings that are co-occupied by your employees and other workers,
res	sidents, students, etc).
(G	o on to Section D)
	SECTION D (Receptor Locations)
NC	TE: Indicate on maps or aerial photos the residential and nonresidential areas surrounding your facility.
1.	Indicate the area where the source is located (check one):
	zoned for residential use zoned for mixed residential and commercial/industrial use
	☑ zoned for commercial and/or industrial use ☐ zoned for agricultural use
ô.	Distance from source to property line of nearest school* (or school site) = feet or 🗵 Greater than 1,000 feet
ô.	[Note: Helpful website with California Dept. of Education data: www.greatschools.net]
6.	

HRSA-101205

*K-12 and more than twelve children only

Form HRSA

BAY AREA AIR QUALITY MANAGEMENT DISTRICT

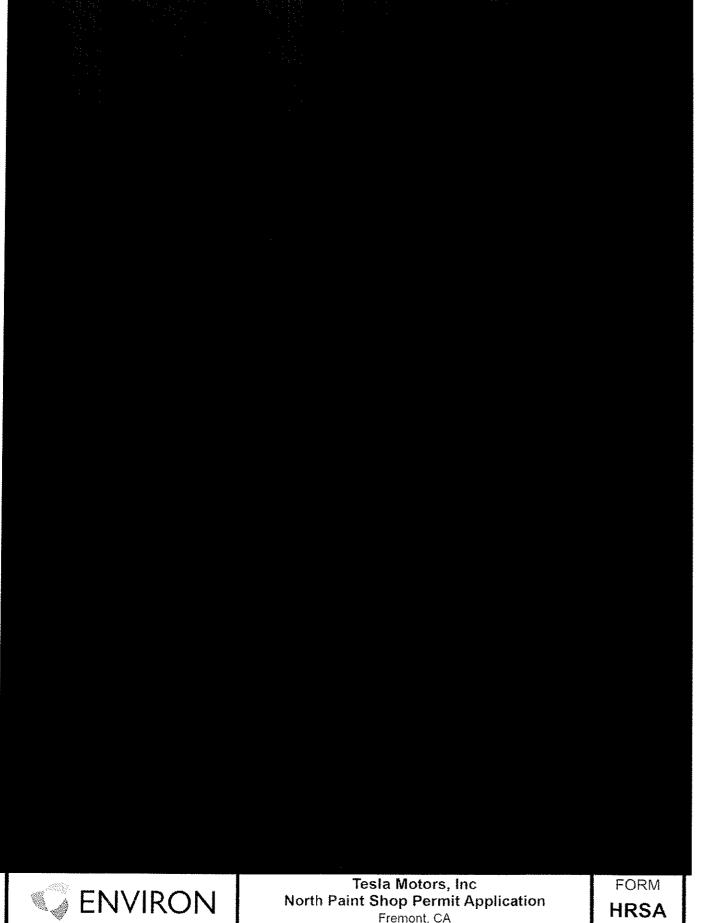
939 Ellis Street . . . San Francisco, CA 94109. . . (415) 749-4990 . . . FAX (415) 749-5030 OR 4949 Website: www.baaqmd.gov

Health Risk Screening Analysis

IMPORTANT: For any permit application that requires a Health Risk Screening Analysis, fill out one form for each source that emits a Toxic Air Contaminant(s) [or for a group of sources that exhaust through a common stack]. Emissions can be from a discrete point source (with stack) or a source with fugitive emissions (area or volume source). You must provide a plot plan (drawn to scale, if possible) and a local map (aerial photos are recommended), which clearly demonstrate the location of your site, the source(s), property lines, and any surrounding buildings [see attached example]. Label streets, schools, residences, and other businesses. List major dimensions of all buildings surrounding the source in Section C.

	Plant Name: Tesla Motors Inc	Plant No.: 20459
	SECTION A (Point Source 1. Does the source exhaust at clearly defined emission point; i.e., a stack (If YES continue at #2, If NO, skip to Section B)	,
	(ii 720 continue at \$2, ii No, ship to decitor b)	
	SECTION B (Area/Volume So	ourno)
€	This section applies to fugitive emissions that are NOT captured by a collector other emission point. Volume sources have fugitive emissions general space (e.g., dry cleaner, gasoline station canopy). Area sources are general	ction system nor directly emitted through a stack ally released within a building or other defined
1	Is the emission source located within a building? YES (go to #2)	OR NO (go to #3)
2	2. If YES (source inside building), provide building dimensions on line B1	in Section C
	a. Does the building have a ventilation system that is vented to the	outside? YES OR NO
	b. If NO (ventilation), are the building's doors & windows kept open	during hours of operation? YES OR NO
3	If NO (source not inside building), provide a description of the source, dir	mensions, & indicate location on plot plan.
	· · · · · · · · · · · · · · · · · · ·	
	(Go on to Section C)	

	SECTION C (Building Dimensions)
buile	vide building dimensions. Use Line B1 only for building with source/stack on the roof or with fugitive emissions insid ding. Use Lines B2-B9 for buildings surrounding the source (within 300 feet). Distance and direction are optional if ma /or aerial photo are adequately labeled with locations of buildings. Check one for units: 🏽 feet OR 🔲 meters
1.65.70	E: Label buildings by B# on plot plan, map and/or aerial photo. Provide comments below for any details the
Go	on to Section D)
	SECTION D (Receptor Locations)
OT.	E: Indicate on maps or aerial photos the residential and nonresidential areas surrounding your facility.
	Indicate the area where the source is located (check one):
	 ☐ zoned for residential use ☐ zoned for mixed residential and commercial/industrial use ☐ zoned for agricultural use
	23 25 Fee for agricultural tales and the agricultural tales
ļ	Distance from source to property line of nearest school* (or school site) = feet OR 🔀 Greater than 1,000 fee
[Note: Helpful website with California Dept. of Education data: www.greatschools.net]
F	Provide the names and addresses of all schools that have property line(s) within 1,000 feet of the source:
-	
-12	and more than twelve children only HRSA-101205



Tesla Motors, Inc North Paint Shop Permit Application Fremont, CA DATE 12/15/2014

DRAFTED BY JBW

Form Appendix H

BAY AREA AIR QUALITY MANAGEMENT DISTRICT
939 Ellis Street . . . San Francisco, CA 94109. . . (415) 749-4990 . . . Fax (415) 749-5030
Website: www.baaqmd.gov

APPENDIX H

ENVIRONMENTAL INFORMATION FORM

(To Be Completed By Applicant)

Date	e Filed: <u>12/15/2014</u>
Gen	eral Information
1.	Name and address of developer or project sponsor: <u>Tesla Motors Inc. 45500 Fremont Blvd, Fremont. CA 94538</u>
2.	Address of project: 45500 Fremont Blvd, Fremont, CA 94538
3.	Name, address, and telephone number of person to be contacted concerning this project: Celine Granger, 45500 Fremont Blvd, 510-249-3532
4.	Indicate number of the permit application for the project to which this form pertains: TBD
5.	List and describe any other related permits and other public approvals required for this project, including those required by city, regional, state, and federal agencies: See section 6 of the application narrative description, "California Environmental Quality Act (CEQA)"
6.	Existing zoning district: G-I
7.	Proposed use of site (Project for which this form is filed):
	3
Proje	ect Description

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- 16. If residential, include the number of units, schedule of unit sizes, range of sale prices or rents, and type of household size expected: N/A
 17. If commercial, indicate the type, whether neighborhood, city or regionally oriented, square footage of sales area, and loading facilities: N/A
 18. If industrial, indicate type, estimated employment per shift, and loading facilities: No anticipated increase
- 19. If institutional, indicate the major function, estimated employment per shift, estimated occupancy, loading facilities, and community benefits to be derived from the project: N/A
- 20. If the project involves a variance, conditional use or rezoning application, state this and indicate clearly why the application is required: N/A

Are the following items applicable to the project or its effects? Discuss below all items checked yes. Attach additional sheets as necessary.

		Yes	No
21.	Change in existing features of any bays, tidelands, beaches, or hills, or substantial alteration of ground contours.		
22.	Change in scenic views or vistas from existing residential areas or public lands or roads.		
23.	Change in pattern, scale or character of general area of project.		\boxtimes
24.	Significant amounts of solid waste or litter.		\boxtimes
25.	Change in dust, ash, smoke, fumes or odors in vicinity.		\boxtimes
26.	Change in ocean, bay, lake, stream or groundwater quality or quantity, or alteration of existing drainage patterns.		\boxtimes
27.	Substantial change in existing noise or vibration levels in the vicinity.		\boxtimes
28.	Site on filled land or on slope of 10 percent or more.		\boxtimes
29.	Use of disposal of potentially hazardous materials, such as toxic substances, flammables or explosives.		
30.	Substantial change in demand for municipal services (police, fire, water, sewage, etc.).		
31.	Substantially increase fossil fuel consumption (electricity, oil, natural gas, etc.).		\boxtimes
32.	Relationship to a larger project or series of projects.		\boxtimes

Environmental Setting

- 33. Describe the project site as is exists before the project, including information on topography, soil stability, plants and animals, and any cultural, historical or scenic aspects. Describe any existing structures on the site, and the use of the structures. Attach photographs of the site. Snapshots or Polaroid photos will be accepted: The project is to an existing factory building, on land already-developed. The land is currently used for temporary storage of equipment. Images are attached.
- 34. Describe the surrounding properties, including information on plants and animals and any cultural, historical or scenic aspects. Indicate the type of land use (residential, commercial, etc.), intensity of land use (one-family, apartment houses, shops, department stores, etc.), and scale of development (height, frontage, set-back, rear yard, etc.). Attach photographs of the vicinity. Snapshots or Polaroid photos will be accepted.

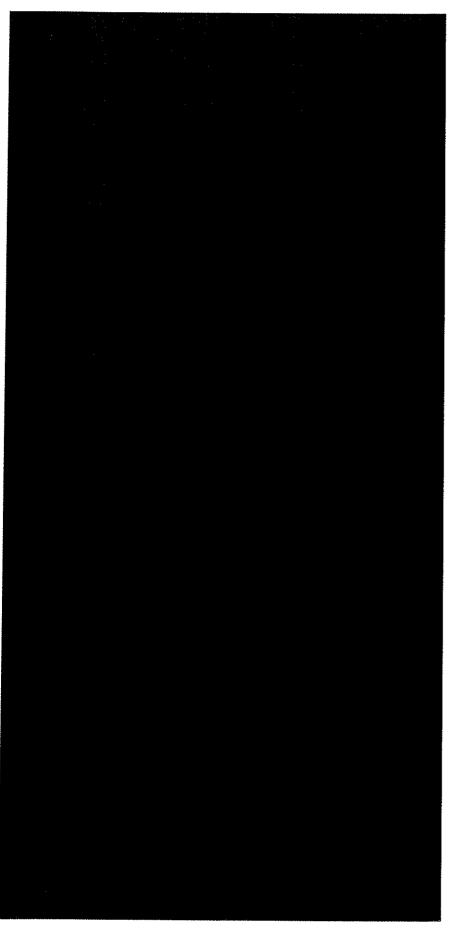
Certification

I hereby certify that the statements furnished above and in the attached exhibits present the data and information required for this initial evaluation to the best of my ability, and that the facts, statements, and information presented are true and correct to the best of my knowledge and belief.

12/15/2014 Date	Signature	
	For	

(Note: This is only a suggested form. Public agencies are free to devise their own format for initial studies.)

devise their own format for initial studies.)



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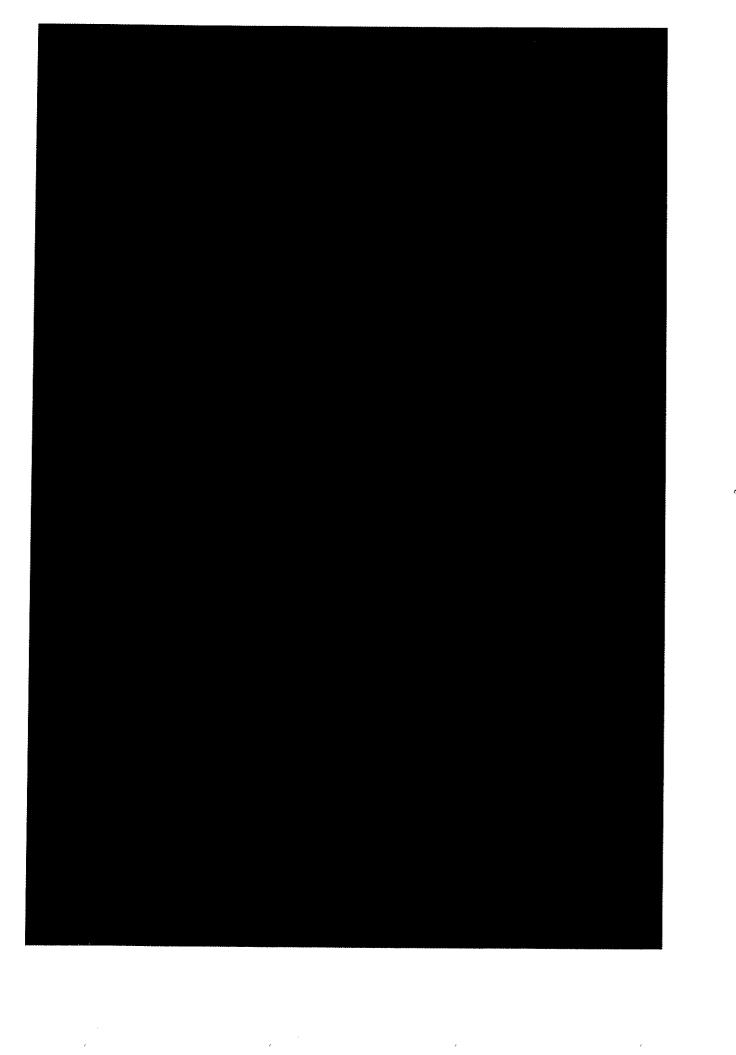
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Appendix B Potential to Emit Calculations



Coating Type	Baseccar	Racocop	11 12 12 13		,												
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Application Method	The Warriage	Various Constitutions		Sec. 25		Sprin	Spray	55:55	Asids Yelds			A. Aleksined	As attamized	Ar Atsorged	for Atomické Ast Atomiced As Atomiced Ast Atomiced Ast Atomices Ast Atomiced for Atomiced Ast Atomiced for Atomiced	Arr Atomined	Se Atomond
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	Planner.	Control	CORCUE	(Builvo)	(Sulteos	(Margines)	control) control	COMPANY	Santons		Demography ((Suppression)	(34)(00) 00400	Connection	HOWAY (ORIGINAL DESIGNATION CONTINUE) DESIGNATION CONTINUES AND CONTINUES ACTION CONTINUES	ROTTO COMERCE)	Tauras da Ausaga

Moley 3. Threadhpotts

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Table B-2
North Paint Shop Source Parameters
Tesla Motors, Inc.
Fremont, CA

Source Information:

Coating Operation Emitted in Capture Booth Oven Capture Efficiency Efficiency Efficiency Efficiency Efficiency			
Fercent Booth Oven Capture Booth Efficiency Efficiency	Oven Destruction	- Hiciency	
Fercent Booth Emitted in Capture Booth Efficiency	Booth Destruction	ETTGERGY	
Emitted in Booth	Oven Capture Efficiency		
AAA TOO TOO TOO AAAA AAAAAAAAAAAAAAAAAA			
Coating Operation	Percent Emitted in Rooth		
	Coating Operation		

Page 1 of 1

Table B-3
North Paint Shop Coating Properties
Tesla Motors, Inc.
Fremont, CA

HAP	NOC	0	0	0	0	0	0	0	0	0	0	0.006477	0.016503	0.006485	0.006509	0.040394	0.037835	0.037553	
Total HAPs	%	0	0	0	0	0	0	0	0	0	0	0.3	0.7	0.3	0.3	1.4	1.2	1.4	
Percent Solids											•								
Density																			
VOC Content of consumed Coating	lb/gal applied	1.07	1.47	0.95	0.89	1,03	0.97	96.0	0.99	1.00	1.08	3.78	3.78	3.78	3.78	3.40	3.40	3.40	
VOC Content	lb/gal	3.2	3.1	3.2	3.1	3.4	3.2	3.2	3.2	3.2	3.2	4.2	2.5	4.2	4.2	3.4	3.4	3.4	
MSDS Code																			
Coating																			

Source: See material safety data sheets

Page 1 of 1

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Table 8-4
North Paint Shop VOC Emissions
Tools Motore inc

Primo	Number of	in di			
	Surfacer	3.4			
Praner	Surfacet	3.4			
Topcoat		3.775			
Toptoat		3.775			
Topcoat		3.775			
Терсолі		3.775			
Fogcoat		0.89			
Topcoat		ř			
Toocoat		65.0			
Τουσολι	200	0.30			
Topcast	71.01	0.35			
Toppost	1 00	C. (2)			
Topcoat	700				
Торсозі	1.03				
Торкова	1.07				
ting Type Topcoas	1.47				
ting Type	Content				

Page 1 of 1

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		[-	3100001	2.78						8							6		27.5	***************************************		2,34
		<u> </u>	אסטפטוט											5,5		5.5					3	
	t Percent	Silica,	300													5.5		1				
	minant Weigh	Xylene																			0.55	
	Toxic Air Contaminant Weight Percent	Naphthalene									-						38.0	96.0				0.73
		Ethylbenzene													0.1							
27/11		Formaldchyde	1800		0.544	0.023	0.049	0.021	0.022	2000		0.031					0.018	0.015		0.021		810.0
		2-Butoxyetกลnol	3.7		5.4	4.2	1.9	. 2.8	2.5	**	3.8	5.1							3.3	3.3		
Density	- 1	lb/gai																				
VOC Content		lb/gai																				
	MSDS Code																					
	Costing																					

Page 1 of 3

Table B-6
North Paint Shop Combustion Emission Factors
Tesla Motors, Inc.
Fremont, CA

GHGs³ (kg/MMBTU) Emission Factors² (Ib/IMMBTU) Source Description, Phase 1 Source Description, Phase 2

PERMIT TO OPERATE

PLANT No.	1534
SOURCE No.	203

Silicon Valley Clean Water

Radio Road, End of, Redwood City, CA 94065

IS HEREBY GRANTED A PERMIT TO OPERATE THE FOLLOWING EQUIPMENT

Hot Water Boiler, 3E6 BTU/HR

Subject to attached condition no. 25812.1

JIM KARAS, P.E. DIRECTOR OF ENGINEERING

Permit Expiration Date	February 26, 2016
Reported Start Up Date	February 26, 2015
Permit Issue Date	March 10, 2015

 $R\nu$

Right of Entry

The Air Pollution Control Officer of the Bay Area Air Quality Management District, the Chairman of the California Air Resources Board, the Regiona Administrator of the Environmental Protection Agency, and/or their designees, upon presentation of credentials, shall be granted the right of entry to any premises on which an air pollution source is located for the purposes of: i) the inspection of the source ii) the sampling of materials used at the source iii) the conduction of an emissions source test iv) the inspection of any records required by District rule or permit condition.

Permit Expiration

In accordance with Regulation 3-408, a Permit to Operate is valid for 12 months from the date of issuance or other time period as approved by the APCO. Use of this Permit to Operate is authorized by the District until the later of: the Permit Expiration Date or the Permit Renewal Date. Permit to operate fees will be prorated as described in Regulation 3-402 when the permit is renewed.

This permit does not authorize violation of the rules and regulations of the BAAQMD or the Health and Safety Code of the State of California. District regulations may be viewed on line at www.baaqmd.gov. This permit is not transferable to another person without approval from the District. It is the responsibility of the permit holder to have knowledge of and be in compliance with all District Rules and Regulations.

1. Compliance with conditions contained in this permit does not mean that the permit holder is currently in compliance with District Rules and Regulations.

Permit Holder Must Sign Here	;	
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District			
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